



WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
November 3, 2014

| | | |
|--|---|---|
| Company Name ANADARKO | Well Name and Number PSC 32-9 | Field Ticket Number 4495-0113 |
| Address 4000 Burlington Ave. | District Greeley Co. / 0928-200 | Engineer Mike Jandreau |
| City/State/Zip Code Evans, Co. 80620 | Wireline Unit Number 4495 | Supervisor/Engineer Ryan Magill |
| County/Parish Weld | Rig Name & Number or Crane Unit Number Basic Rig 1549 | Equipment Operator Ryan Alles |
| Field Engineer / Supervisor Signature Wattenberg | Equipment Operator Daniel | |

| R U N | RUN DATA | | | NS | SI | S | O | T | L | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | | UNIT PRICE | AMOUNT | |
|-------------|--------------------|---------------------|------------------|-------|----|---|---|---|---|---------|----------|------|--|--|------------|--------|--|
| | Job Time: | Shop Time: | | | | | | | | | | | | | | | |
| | Job Time: | 15:00 | Shop Time: | 5:45 | | | | | | 1.0 | 1000-100 | | Service Charge Cased Hole Unit | | | | |
| | Leave Shop: | 14:00 | Arrive Location: | 14:45 | | | | | | 1.0 | 1120-010 | | Packoff Operation Charge0#-1000# | | | | |
| | Begin Rig Up: | 14:50 | Finish Rig Up: | 15:05 | | | | | | | | | | | | | |
| 1 | Time in | 15:10 | Time Out | 15:25 | | | | | | 7,130.0 | 1230-005 | | Junk Catcher / Gauge Ring Depth Charge | | | | |
| | From | Surface | To | 7130' | | | | | | 1.0 | 1240-005 | | Junk Catcher / Gauge Ring Operation Charge | | | | |
| | Service in | Run GR/JB for 2 7/8 | | | 2 | | | | | | | | | | | | |
| 2 | Time in | 15:30 | Time Out | 16:00 | | | | | | 7,120.0 | 1230-001 | | Bridge Plug Depth Charge | | | | |
| | From | Surface | To | 7120' | | | | | | 6,820.0 | 1230-001 | | Bridge Plug Depth Charge | | | | |
| | Service | Set Casing Plug | | | 2 | | | | | 2.0 | 1240-001 | | Bridge Plug Operation Charge | | | | |
| 3 | Time in | 16:05 | Time Out | 16:25 | | | | | | 2.0 | 1250-003 | | Cast Iron Bridge Plug for 3 1/2" Pipe | | | | |
| | From | Surface | To | 7120' | | | | | | 2.0 | 1230-023 | | Standard Set Power Charge | | | | |
| | Service | 2" Dump Bailer | | | 2 | | | | | | | | Set 3 1/2" C.I.B.P'S AT 7120' & 6820' | | | | |
| 4 | Time in | 16:30 | Time Out | 18:00 | | | | | | 7,120.0 | 1230-007 | | Dump Bailer Depth Charge | | | | |
| | From | Surface | To | 6820' | | | | | | 1.0 | 1240-007 | | Dump Bailer Operation Charge | | | | |
| | Service | Set Casing Plug | | | 2 | | | | | 1.0 | 1220-061 | | Cement Mixing Equipment | | | | |
| 5 | Time in | | Time Out | | | | | | | 1.0 | 1220-063 | | Cement / Sand, per sack | | | | |
| | From | | To | | | | | | | | | | Dump Bailer Cement on Plug at 7260' | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 6 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 7 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 8 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 9 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 10 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 11 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 12 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 13 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| 14 | Time in | | Time Out | | | | | | | | | | | | | | |
| | From | | To | | | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | | | | |
| | Begin Rig Down: | 18:00 | Finish Rig Down: | 18:20 | | | | | | X | | | | | | | |
| | Leave Location: | 18:25 | Arrive Shop: | 19:00 | | | | | | X | | | | | | | |
| | Operating Hrs: | 4:30 | Standby Hours: | 0:00 | 8 | 0 | | | | | | | | | | | |
| | Total Field Hrs: | 5:50 | Travel Time Hrs: | 1:20 | | | | | | | | | | | | | |
| | Total Trip Miles: | 55 | Lost Time Hrs: | 0:00 | | | | | | | | | | | | | |
| | Line Size: | | Line Length: | | | | | | | | | | | | | | |
| | Wellhead Volts: | 0 | Rig Volts: | 0 | | | | | | | | | | | | | |
| | WELL DATA | | | | | | | | | | | | | | | | |
| | Casing Size: | 3 1/2 | Liner Size: | | | | | | | | | | | | | | |
| | Tubing Size: | | Drill pipe Size: | | | | | | | | | | | | | | |
| | Drill Collar Size: | | Minimum I.D.: | | | | | | | | | | | | | | |
| | Fluid Level: | | Deviation: | | | | | | | | | | | | | | |
| | Max. Temp: | | Max. Pressure: | | | | | | | | | | | | | | |
| | Field Prints: | | Final Prints: | | | | | | | | | | | | | | |
| | Comments: | | | | | | | | | | | | | | | | |
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Kurt Weaver
USER: KRW5
2096082 PAB
80012230

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. PSC 32-9 Engineer Mike Jandreau
County Weld Date 11/3/2014 Ticket No. 4495-0113 Unit No. 4495
District Greeley Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 3:00 PM Shop Time: 5:45 AM Leave Shop: 2:00 PM Arrive Location: 2:45 PM
Field Hrs. 4:30:00 Standby Hours: 0:00:00 Total Hours 5:50:00 Travel Time Hrs. 1:20:00
Trip Miles 55 Leave Location: 6:25 PM Arrive Shop: 7:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 3.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in 3:10 PM Out 3:25 PM
From Surface To 7130'
Service Run GR/JB for 3 1/2

RIH GR/JB to 7130' TOOH.

2 Time in 3:30 PM Out 4:00 PM
From Surface To 7120'
Service Set Casing Plug

SET 3 1/2 C.I.B.P. AT 7120'

3 Time in 4:05 PM Out 4:25 PM
From Surface To 7120'
Service 2" Dump Bailer

Dump Bail 1 sack of cement on plug at 7120'

4 Time in 4:30 PM Out 6:00 PM
From Surface To 6820'
Service Set Casing Plug

Set 3 1/2 C.I.B.P at 6820'.

5 Time in 12:00 AM Out
From 0 To 0
Service 0

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
November 4, 2014

| | | | |
|---|----------------------------|---|--|
| Company Name ANADARKO | | Well Name and Number PSC 32-9 | Field Ticket Number 3812-0342 |
| Address 4000 Burlington Ave. | | District Greeley | Engineer Mike Jandreau |
| City/State/Zip Code Evans CO, 80620 | | Wireline Unit Number 3812 | Supervisor/Engineer Ryan Alles |
| County/Parish Weld | Field Wattenberg | Rig Name & Number or Crane Unit Number Basic Rig 1549 | Equipment Operator Ryan Magill |
| Field Engineer / Supervisor Signature | | Equipment Operator Ken McNamara | Equipment Operator Ryan Magill |

| R U N | RUN DATA | | | | NS | SI | S | O | T | L | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | | UNIT PRICE | AMOUNT |
|-------------|--------------------|---------------------|------------------|------------------|----|----|---|---|---|---|---------|----------|------|--|--|------------|--------|
| | Job Time: | Shop Time: | Leave Shop: | Arrive Location: | | | | | | | | | | | | | |
| | 14:00 | 5:45 | 13:00 | 13:45 | | | | | | X | 1.0 | 1000-100 | | Service Charge Cased Hole Unit | | | |
| | 13:50 | 14:10 | 13:50 | 14:10 | | | | | | X | 1.0 | 1120-010 | | Packoff Operation Charge 0#-1000# | | | |
| 1 | Time in | Time Out | From | To | | | | | | X | 6,000.0 | 1190-010 | | Hollow Carrier Depth Charge (Expendable or Ported) | | | |
| | Surface | 4200' | Surface | 4200' | | | | | | | 20.0 | 1190-020 | | HSC Per Shot (Expendable or Ported) 0-6,000 | | | |
| | Service in | Squeeze gun @ 4200' | | | 2 | | | | | | 20.0 | 1190-033 | | Premium Charges, per shot | | | |
| 2 | Time in | Time Out | From | To | | | | | | | | | | Shoot Squeeze Holes at 4200' | | | |
| 3 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 4 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 6 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 6 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 7 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 8 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 9 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 10 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 11 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 12 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 13 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| 14 | Time in | Time Out | From | To | | | | | | | | | | | | | |
| | Begin Rig Down: | 15:00 | Finish Rig Down: | 15:20 | | | | | | X | | | | | | | |
| | Leave Location: | 15:25 | Arrive Shop: | 16:10 | | | | | | X | | | | | | | |
| | Operating Hrs: | 1:25 | Standby Hours: | 0:00 | 2 | 0 | | | | | 1.0 | 1000-275 | | | | | |
| | Total Field Hrs: | 2:55 | Travel Time Hrs: | 1:30 | | | | | | | 1.0 | 1000-182 | | | | | |
| | Total Trip Miles: | 60 | Lost Time Hrs: | 0:00 | | | | | | | | | | | | | |
| | Line Size: | | Line Length: | | | | | | | | | | | | | | |
| | Wellhead Yobs: | | Rig Yobs: | | | | | | | | | | | | | | |
| | WELL DATA | | | | | | | | | | | | | | | | |
| | Casing Size: | 3 1/2 | Liner Size: | | | | | | | | | | | | | | |
| | Tubing Size: | | Drill pipe Size: | | | | | | | | | | | | | | |
| | Drill Collar Size: | | Minimum I.D.: | | | | | | | | | | | | | | |
| | Fluid Level: | | Deviation: | | | | | | | | | | | | | | |
| | Max. Temp: | | Max. Pressure: | | | | | | | | | | | | | | |
| | Field Prints: | | Final Prints: | | | | | | | | | | | | | | |
| | Comments: | | | | | | | | | | | | | | | | |

All Invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. PSC 32-9 Engineer Mike Jandreau
County Weld Date 11/4/2014 Ticket No. 3812-0342 Unit No. 3812
District Greeley Line Size 0 Line Length 0
Job Time: 2:00 PM Shop Time: 5:45 AM Leave Shop: 1:00 PM Arrive Location: 1:45 PM
Field Hrs. 1:25:00 Standby Hours: 0:00:00 Total Hours 2:55:00 Travel Time Hrs. 1:30:00
Trip Miles 60 Leave Location: 3:25 PM Arrive Shop: 4:10 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 2:15 PM Out 3:00 PM
From Surface To 4200'
Service Squeeze gun @ 4200'

RIH with squeeze gun, Holes @ 4200', POOH

2 Time in Out
From To
Service

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (724) 354-2629

Date
November 5, 2014

| | | | |
|--|----------------------------|--|---|
| Company Name ANADARKO | | Well Name and Number PSC 32-9 | Field Ticket Number 4495-0115 |
| Address 4000 Burlington Ave. | | District Greeley Co. / 0928-200 | Engineer Mike Jandreau |
| City/State/Zip Code Evans, Co. 80620 | | Wireline Unit Number 4495 | Supervisor/Engineer |
| County/Parish Weld | Field Wattenberg | Rig Name & Number or Crane Unit Number Concord Rig 3 | Equipment Operator Ryan Alles |
| Field Engineer / Supervisor Signature | | Equipment Operator Ryan Magill | Equipment Operator Ken McNamara |

[illegible]

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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Customer Signature _____

Customer Printed Name

9B



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. PSC 32-9 Engineer Mike Jandreau
County Weld Date 11/5/2014 Ticket No. 4495-0115 Unit No. 4495
District Greeley Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 7:30 AM Shop Time: 5:45 AM Leave Shop: 6:10 AM Arrive Location: 7:00 AM
Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:05:00 Travel Time Hrs. 1:35:00
Trip Miles 55 Leave Location: 8:30 AM Arrive Shop: 9:15 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****

1 Time in 7:30 AM Out 8:00 AM
From Surface To 3612
Service Jet Cut 3 1/2 @750'

Tag Cement inside tubihg at 3612'
Run in hole and Jet Cut 3 1/2 Casing @ 750'

2 Time in Out
From To
Service

3 Time in Out
From To
Service

4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date 11/6/14
October 24, 2014

| | | | |
|---|----------------------------|--|---|
| Company Name Kerr McGee Oil and Gas onshore | | Well Name and Number PSC 32-9 | Field Ticket Number 7770-0573 |
| Address 4000 Burlington Ave | | District Greeley | Engineer Adam Steerman |
| City/State/Zip Code Evans Colorado 80631 | | Wireline Unit Number 7770 | Supervisor/Engineer |
| County/Parish Weld | Field Wattenberg | Rig Name & Number or Crane Unit Number Basic Rig | Equipment Operator Nick Pollock |
| Field Engineer / Supervisor Signature | | Equipment Operator Clay Rossier | Equipment Operator Shawn Guilbert |

| RUN | RUN DATA | | NS | SI | S | O | T | L | UNITS | CODE | DATE | DEPTHS AND DESCRIPTION | UNIT PRICE | AMOUNT |
|--------------------|-----------------------------|------------------------|----|----|---|---|---|---|---------|----------|------|---------------------------------------|------------|--------|
| 1 | Job Time: 15:00 | Shop Time: 7:00 | | | | | | X | 1.0 | 1000-100 | | Service Charge Cased Hole Unit | | |
| | Leave Shop: 14:00 | Arrive Location: 14:35 | | | | | | | | | | | | |
| | Begin Rig Up: 14:35 | Finish Rig Up: 14:50 | | | | | | X | 6,000.0 | 1230-001 | | Bridge Plug Depth Charge | | |
| | Time in 14:50 | Time Out 15:00 | | | | | | X | 1.0 | 1240-001 | | Bridge Plug Operation Charge | | |
| | From 80' | To Surface | | | | | | | 1.0 | 1250-012 | | Cast Iron Bridge Plug for 8 5/8" Pipe | | |
| | Service in CIBP (set @ 80') | | 3 | | | | | | 1.0 | 1230-023 | | Standard Set Power Charge | | |
| 2 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 3 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 4 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 5 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 6 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 7 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 8 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 9 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 10 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 11 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 12 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 13 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| 14 | Time in | Time Out | | | | | | | | | | | | |
| | From | To | | | | | | | | | | | | |
| | Service | | | | | | | | | | | | | |
| | Begin Rig Down: 15:00 | Finish Rig Down: 15:10 | | | | | | X | | | | | | |
| | Leave Location: 15:10 | Arrive Shop: 16:00 | | | | | | X | 1.0 | 1000-275 | | | | |
| | Operating Hrs: 0:35 | Standby Hours: 0:00 | 3 | 0 | | | | | 1.0 | 1000-186 | | | | |
| | Total Field Hrs: 2:00 | Travel Time Hrs: 1:25 | | | | | | | | | | | | |
| | Total Trip Miles: 50 | Lost Time Hrs: 0:00 | | | | | | | | | | | | |
| | Line Size: | Line Length: | | | | | | | | | | | | |
| | Wellhead Volts: | Rig Volts: | | | | | | | | | | | | |
| WELL DATA | | | | | | | | | | | | | | |
| Casing Size: 8 5/8 | Liner Size: | | | | | | | | | | | | | |
| Tubing Size: | Drill pipe Size: | | | | | | | | | | | | | |
| Drill Collar Size: | Minimum I.D.: | | | | | | | | | | | | | |
| Fluid Level: | Deviation: | | | | | | | | | | | | | |
| Max. Temp: | Max. Pressure: | | | | | | | | | | | | | |
| Field Prints: | Final Prints: | | | | | | | | | | | | | |
| Comments: | | | | | | | | | | | | | | |

AP# 05-123-17771
LAT: 40.24159
LONG: -104.89367

Kurt Weaver
USER: KRW5
2096082 PAB
80012230

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onshore Well Name and No. PSC 32-9 Engineer Adam Steerman
County Weld Date 10/24/2014 Ticket No. 7770-0573 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 3:00 PM Shop Time: 7:00 AM Leave Shop: 2:00 PM Arrive Location: 2:35 PM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:25:00
Trip Miles 50 Leave Location: 3:10 PM Arrive Shop: 4:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****
Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

***** Run Data *****
***** REMARKS SECTION ***** DESCRIBE RUN DETAILS IN FULL *****
RUN INFORMATION
1 Time in 2:50 PM Out 3:00 PM RIH with CIBP, set at 80', POOH
From 0 To 0
Service CIBP (SET @ 80')
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
5 Time in Out 12:00 AM
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service