



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. PSC 32-9 Engineer Mike Jandreau
 County Weld Date 11/3/2014 Ticket No. 4495-0113 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 3:00 PM Shop Time: 5:45 AM Leave Shop: 2:00 PM Arrive Location: 2:45 PM
 Field Hrs. 4:30:00 Standby Hours: 0:00:00 Total Hours 5:50:00 Travel Time Hrs. 1:20:00
 Trip Miles 55 Leave Location: 6:25 PM Arrive Shop: 7:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 3.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in 3:10 PM Out 3:25 PM RIH GR/JB to 7130' TOOH.
 From Surface To 7130'
 Service Run GR/JB for 3 1/2

2 Time in 3:30 PM Out 4:00 PM SET 3 1/2 C.I.B.P. AT 7120'
 From Surface To 7120'
 Service Set Casing Plug

3 Time in 4:05 PM Out 4:25 PM Dump Bail 1 sack of cement on plug at 7120'
 From Surface To 7120'
 Service 2" Dump Bailer

4 Time in 4:30 PM Out 6:00 PM Set 3 1/2 C.I.B.P at 6820'
 From Surface To 6820'
 Service Set Casing Plug

5 Time in 12:00 AM Out _____
 From 0 To 0
 Service 0

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date
November 4, 2014

Company Name ANADARKO		Well Name and Number PSC 32-9	Field Ticket Number 3812-0342
Address 4000 Burlington Ave.		District Greeley	Engineer Mike Jandreau
City/State/Zip Code Evans CO, 80620		Wireline Unit Number 3812	Supervisor/Engineer Ryan Alles
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Basic Rig 1549	Equipment Operator Ryan Alles
Field Engineer / Supervisor Signature		Equipment Operator Ken McNamara	Equipment Operator Ryan Magill

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:										Service Charge Cased Hole Unit	Packoff Operation Charge 0#-1000#		
	14:00	5:45	13:00	13:45							1.0	1000-100					
	13:50	14:10	13:50	14:10							1.0	1120-010					
1	Time in	Time Out	From	To							6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)			
	Surface	4200'	Surface	4200'							20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000			
	Service in	Squeeze gun @ 4200'			2						20.0	1190-033		Premium Charges, per shot			
2	Time in	Time Out	From	To										Shoot Squeeze Holes at 4200'			
3	Time in	Time Out	From	To													
4	Time in	Time Out	From	To													
6	Time in	Time Out	From	To													
6	Time in	Time Out	From	To													
7	Time in	Time Out	From	To													
8	Time in	Time Out	From	To													
9	Time in	Time Out	From	To													
10	Time in	Time Out	From	To													
11	Time in	Time Out	From	To													
12	Time in	Time Out	From	To													
13	Time in	Time Out	From	To													
14	Time in	Time Out	From	To													
	Begin Rig Down:	15:00	Finish Rig Down:	15:20													
	Leave Location:	15:25	Arrive Shop:	16:10							1.0	1000-275					
	Operating Hrs:	1:25	Standby Hours:	0:00	2	0					1.0	1000-182					
	Total Field Hrs:	2:55	Travel Time Hrs:	1:30													
	Total Trip Miles:	60	Lost Time Hrs:	0:00													
	Line Size:		Line Length:														
	Wellhead Volts:		Rig Volts:														
WELL DATA																	
	Casing Size:	3 1/2	Liner Size:														
	Tubing Size:		Drill pipe Size:														
	Drill Collar Size:		Minimum I.D.:														
	Fluid Level:		Deviation:														
	Max. Temp:		Max. Pressure:														
	Field Prints:		Final Prints:														
	Comments:																

All Invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____ Customer Printed Name _____



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. PSC 32-9 Engineer Mike Jandreau
 County Weld Date 11/4/2014 Ticket No. 3812-0342 Unit No. 3812
 District Greeley Line Size 0 Line Length 0
 Job Time: 2:00 PM Shop Time: 5:45 AM Leave Shop: 1:00 PM Arrive Location: 1:45 PM
 Field Hrs. 1:25:00 Standby Hours: 0:00:00 Total Hours 2:55:00 Travel Time Hrs. 1:30:00
 Trip Miles 60 Leave Location: 3:25 PM Arrive Shop: 4:10 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 2:15 PM Out 3:00 PM
 From Surface To 4200'
 Service Squeeze gun @ 4200'
 RIH with squeeze gun, Holes @ 4200', POOH

2 Time in _____ Out _____
 From _____ To _____
 Service _____

3 Time in _____ Out _____
 From _____ To _____
 Service _____

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. PSC 32-9 Engineer Mike Jandreau
 County Weld Date 11/5/2014 Ticket No. 4495-0115 Unit No. 4495
 District Greeley Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 7:30 AM Shop Time: 5:45 AM Leave Shop: 6:10 AM Arrive Location: 7:00 AM
 Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:05:00 Travel Time Hrs. 1:35:00
 Trip Miles 55 Leave Location: 8:30 AM Arrive Shop: 9:15 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 3.5 Liner Size _____ Tubing Size _____ Drill Pipe Size _____
 Drill Collar _____ Minimum I.D. _____ Fluid Level _____ 0 Deviation _____
 Max. Temp. _____ Max. Pressure _____

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 7:30 AM Out 8:00 AM
 From Surface To 3612
 Service Jet Cut 3 1/2 @750'

Tag Cement inside tubihg at 3612'
 Run in hole and Jet Cut 3 1/2 Casing @ 750'

2 Time in _____ Out _____
 From _____ To _____
 Service _____

3 Time in _____ Out _____
 From _____ To _____
 Service _____

4 Time in _____ Out _____
 From _____ To _____
 Service _____

5 Time in _____ Out _____
 From _____ To _____
 Service _____

6 Time in _____ Out _____
 From _____ To _____
 Service _____

7 Time in _____ Out _____
 From _____ To _____
 Service _____

8 Time in _____ Out _____
 From _____ To _____
 Service _____



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

Date 11/6/14
~~October 24, 2014~~

Company Name Kerr McGee Oil and Gas onshore		Well Name and Number PSC 32-9	Field Ticket Number 7770-0573
Address 4000 Burlington Ave		District Greeley	Engineer Adam Steerman
City/State/Zip Code Evans Colorado 80631		Wireline Unit Number 7770	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Basic Rig	Equipment Operator Nick Pollock
Field Engineer / Supervisor Signature		Equipment Operator Clay Rossier	Equipment Operator Shawn Guilbert

R	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time: 15:00	Shop Time: 7:00			Service Charge Cased Hole Unit		
Leave Shop: 14:00	Arrive Location: 14:35					
Begin Rig Up: 14:35	Finish Rig Up: 14:50			Bridge Plug Depth Charge		
1 Time in 14:50	Time Out 15:00	1.0	1240-001	Bridge Plug Operation Charge		
From 80'	To Surface	1.0	1250-012	Cast Iron Bridge Plug for 8 5/8" Pipe		
Service in CIBP (set @ 80')		1.0	1230-023	Standard Set Power Charge		
2 Time in	Time Out					
From	To					
Service						
3 Time in	Time Out					
From	To					
Service						
4 Time in	Time Out					
From	To					
Service						
5 Time in	Time Out					
From	To					
Service						
6 Time in	Time Out					
From	To					
Service						
7 Time in	Time Out					
From	To					
Service						
8 Time in	Time Out					
From	To					
Service						
9 Time in	Time Out					
From	To					
Service						
10 Time in	Time Out					
From	To					
Service						
11 Time in	Time Out					
From	To					
Service						
12 Time in	Time Out					
From	To					
Service						
13 Time in	Time Out					
From	To					
Service						
14 Time in	Time Out					
From	To					
Service						
Begin Rig Down: 15:00	Finish Rig Down: 15:10					
Leave Location: 15:10	Arrive Shop: 16:00					
Operating Hrs: 0:35	Standby Hours: 0:00	3	0			
Total Field Hrs: 2:00	Travel Time Hrs: 1:25					
Total Trip Miles: 50	Lost Time Hrs: 0:00					
Line Size:	Line Length:					
Wellhead Volts:	Rig Volts:					
WELL DATA						
Casing Size: 8 5/8	Liner Size:					
Tubing Size:	Drill pipe Size:					
Drill Collar Size:	Minimum I.D.:					
Fluid Level:	Deviation:					
Max. Temp:	Max. Pressure:					
Field Prints:	Final Prints:					
Comments:						

Kurt Weaver
USER: KRW5
2096082 PAB
80012230

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Larry Webb
Customer Signature

Customer Printed Name

DB



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. PSC 32-9 Engineer Adam Steerman
County Weld Date 10/24/2014 Ticket No. 7770-0573 Unit No. 7770
District Greeley Line Size 0 Line Length 0
Job Time: 3:00 PM Shop Time: 7:00 AM Leave Shop: 2:00 PM Arrive Location: 2:35 PM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:00:00 Travel Time Hrs. 1:25:00
Trip Miles 50 Leave Location: 3:10 PM Arrive Shop: 4:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 8.625 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

Table with columns for Run Information (Time in, Out, From, To, Service) and Remarks Section (DESCRIBE RUN DETAILS IN FULL). Includes entries for 1 through 8 time periods.