





# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onshc Well Name and No. COUTURE 1 Engineer 0  
 County Weld Date 9/11/2014 Ticket No. 4310-0371 Unit No. 4310  
 District Greeley, CO E-Line Line Size 0 Line Length 0  
 Job Time: 10:00 AM Shop Time: 5:45 AM Leave Shop: 8:30 AM Arrive Location: 9:15 AM  
 Field Hrs. 1:30:00 Standby Hours: 0:00:00 Total Hours 3:00:00 Travel Time Hrs. 1:30:00  
 Trip Miles 50 Leave Location: 11:25 AM Arrive Shop: 12:10 PM

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 4.5 Liner Size 0 Tubing Size      Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
 Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

**\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\***

1 Time in 10:05 AM Out 10:40 AM RIH with Guage Ring/ Junk Basket(3.75"), tagged @7144', POOH  
 From SURFACE To 7144  
 Service GR/JB(tagged@7144')

2 Time in 10:45 AM Out 11:15 AM RIH with CIBP, set@7080', POOH  
 From SURFACE To 7080  
 Service CIBP(set@7080')

3 Time in      Out       
 From      To       
 Service     

4 Time in      Out       
 From      To       
 Service     

5 Time in      Out       
 From      To       
 Service     

6 Time in      Out       
 From      To       
 Service     

7 Time in      Out       
 From      To       
 Service     

8 Time in      Out       
 From      To       
 Service

# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118



Date  
**September 16, 2014**

Company Name <b>Kerr McGee Oil and Gas onshore</b>		Well Name and Number <b>COUTURE 1</b>	Field Ticket Number <b>7770-0513</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, Co. / 0928-200</b>	Engineer <b>Jeromy Flores</b>
City/State/Zip Code <b>Evans Colorado 80631</b>		Wireline Unit Number <b>7770</b>	Supervisor/Engineer <b>Mike Jandreau</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord Rig 3</b>	Equipment Operator <b>Clay Rossier</b>
Field Engineer / Supervisor Signature 		Equipment Operator <b>Ryan Magill</b>	Equipment Operator <b>Ken McNamara</b>

RUN	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:												
	11:15	5:45	10:30	11:15							1.0	1000-100		Service Charge Cased Hole Unit		
	11:20	11:30	11:20	11:30							1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	11:35	12:00	11:35	12:00							1.0	1190-035		Specialty Manufactured Charges		
	From surface	To 3380'									6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)		
2	12:10	12:40	12:10	12:40							6,000.0	1230-004		Cement Retainer Depth Charge		
	From Surface	To 3420'									1.0	1240-004		Cement Retainer Operation Charge		
	Service Cem. Ret at										1.0	1230-023		Standard #10 Power Charge		
3																
4																
5																
6																
7																
8																
9																
10																
11																
12																
13																
14																
Begin Rig Down: 12:40    Finish Rig Down: 12:50 Leave Location: 12:55    Arrive Shop: 13:30 Operating Hrs: 1:15    Standby Hours: 0:00 Total Field Hrs: 2:35    Travel Time Hrs: 1:20 Total Trip Miles: 65    Lost Time Hrs: 0:00 Line Size:    Line Length: Wellhead Volts:    Rig Volts:																
<b>WELL DATA</b> Casing Size: 4 1/2    Liner Size: Tubing Size:    Drill pipe Size: Drill Collar Size:    Minimum I.D.: Fluid Level:    Deviation: Max. Temp:    Max. Pressure: Field Prints:    Final Prints: Comments:																
												UNITS    CODE    DATE 1.0    1000-275    08/28 1.0    1000-186				

KURT WEAVER

USER ID: ZKFW5

WBS/WO/CC: 209.8826

G/L ACCT: 800/3000

API #05-123-10867  
LAT: 40.33170 N & LONG:-104.97610

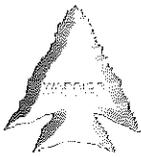
All invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature 9/16/14

Customer Printed Name **B.J. Braithwaite**



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. COUTURE 1 Engineer Jeremy Flores
County Weld Date 9/16/2014 Ticket No. 7770-0513 Unit No. 7770
District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
Job Time: 11:15 AM Shop Time: 5:45 AM Leave Shop: 10:30 AM Arrive Location: 11:15 AM
Field Hrs. 1:20:00 Standby Hours: 0:00:00 Total Hours 3:05:00 Travel Time Hrs. 1:45:00
Trip Miles 65 Leave Location: 11:00 AM Arrive Shop: 12:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 4.5 Liner Size Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 11:35 AM Out 12:00 PM RIH with Squeeze Gun Shot at 3380' POOH
From surface To 3380'
Service Squeeze Gun at 3380'
2 Time in 12:10 PM Out 12:40 PM RIH with Cement Retainer set at 3420' POOH
From Surface To 3420'
Service Cem. Ret at 3420'
3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
5 Time in Out
From To
Service
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service

# WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118



Date  
**September 18, 2014**

Company Name <b>Kerr McGee Oil and Gas Onshore</b>		Well Name and Number <b>COUTURE 1</b>	Field Ticket Number <b>4310-0381</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley, CO E-Line</b>	Engineer
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>4310</b>	Supervisor/Engineer <b>Nate Brehmer</b>
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Concord Rig #6</b>	Equipment Operator <b>Nick Pollock</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator <b>Jeremiah Beman</b>

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:												
	15:00	7:00	13:00	14:00							1.0	1000-100		Service Charge Cased Hole Unit		
	15:00	15:20	15:00	15:20					X		1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	15:40	16:00	15:40	16:00					X		6,000.0	1050-001		Jet Cutter Depth Charge		
	From SURFACE To 780										1.0	1050-004		Jet Cutter Operation Charge for Casing		
2	Time in	Time Out	From	To												
3	Time in	Time Out	From	To												
4	Time in	Time Out	From	To												
5	Time in	Time Out	From	To												
6	Time in	Time Out	From	To												
7	Time in	Time Out	From	To												
8	Time in	Time Out	From	To												
9	Time in	Time Out	From	To												
10	Time in	Time Out	From	To												
11	Time in	Time Out	From	To												
12	Time in	Time Out	From	To												
13	Time in	Time Out	From	To												
14	Time in	Time Out	From	To												
	Begin Rig Down: 16:05	Finish Rig Down: 16:15	Leave Location: 16:15	Arrive Shop: 16:55					X		1.0	1000-275				
	Operating Hrs: 0:50	Standby Hours: 0:00	Total Field Hrs: 2:30	Travel Time Hrs: 1:40							1.0	1000-182				
	Total Trip Miles: 50	Lost Time Hrs: 0:00	Line Size:	Line Length:												
	Wellhead Volts:	Rig Volts:	<b>WELL DATA</b>													
	Casing Size: 4 1/2	Liner Size:	Tubing Size:	Drill pipe Size:										API# 05-123-10867		
	Drill Collar Size:	Minimum I.D.:	Fluid Level:	Deviation:										LAT: 40.33170		
	Max. Temp.:	Max. Pressure:	Field Prints:	Final Prints:										LONG: -104.97610		
	Comments:															

KURT WEAVER

USER ID: ZKRW5

WBS/NO/CC: 2098826

G/L ACCT: 80013000

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

*[Signature]*  
Customer Signature

*B. J. Braithwaite*  
Customer Printed Name

9B



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onshc Well Name and No. COUTURE 1 Engineer 0  
 County Weld Date 9/18/2014 Ticket No. 4310-0381 Unit No. 4310  
 District Greeley, CO E-Line Line Size 0 Line Length 0  
 Job Time: 3:00 PM Shop Time: 7:00 AM Leave Shop: 1:00 PM Arrive Location: 2:00 PM  
 Field Hrs. 0:50:00 Standby Hours: 0:00:00 Total Hours 2:30:00 Travel Time Hrs. 1:40:00  
 Trip Miles 50 Leave Location: 4:15 PM Arrive Shop: 4:55 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0  
 Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 4.5 Liner Size      Tubing Size 0 Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
 Max. Temp.      Max. Pressure     

### Run Data

#### RUN INFORMATION

#### \*\*\*\*\*REMARKS SECTION\*\*\*\*\* DESCRIBE RUN DETAILS IN FULL \*\*\*\*\*

1 Time in 3:40 PM Out 4:00 PM RIH with Jet Cutter, cut Casing@780', POOH  
 From SURFACE To 780  
 Service Jet Cutf(cut Casing@780')  
 2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0  
 3 Time in      Out       
 From      To       
 Service       
 4 Time in      Out       
 From      To       
 Service       
 5 Time in      Out       
 From      To       
 Service       
 6 Time in      Out       
 From      To       
 Service       
 7 Time in      Out       
 From      To       
 Service       
 8 Time in      Out       
 From      To       
 Service



# WARRIOR ENERGY SERVICES CORP.

D/b/a Black Warrior Wireline

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118

Date  
**September 19, 2014**

Company Name  
**Kerr McGee Oil and Gas onshore**

Address  
**4000 Burlington Ave**  
City/State/Zip Code  
**Evans Colorado 80631**

Country/Parish \_\_\_\_\_ Field  
**Wattenberg**

Weld  
Field Engineer / Supervisor Signature

Well Name and Number  
**COUTURE 1**

District  
**Greeley**

Wireline Unit Number  
**7770**

Rig Name & Number or Crane Unit Number  
**workover**

Equipment Operator  
**Josh Kerr**

Field Ticket Number  
**7770-0522**

Engineer  
**Jeromy Flores**

Supervisor/Engineer  
**Paul Schnieder**

RUN	TIME	DESCRIPTION	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 13:30	Shop Time: 5:30	1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop: 12:50	Arrive Location: 13:30						
	Begin Rig Up: 13:30	Finish Rig Up: 13:45	6,000.0	1230-001		Bridge Plug Depth Charge	\$ 0.30	\$ 1,800.00
1	Time in 13:45	Time Out 14:00	1.0	1240-001		Bridge Plug Operation Charge	\$ 1,000.00	\$ 1,000.00
	From surface To 100'		1.0	1250-012		Cast Iron Bridge Plug for 8 5/8" Pipe	\$ 2,975.00	\$ 2,975.00
2	Time in _____	Time Out _____	1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time in _____	Time Out _____						
4	Time in _____	Time Out _____				RIH tagged and Set 8 5/8 C.I.B.P at		
5	Time in _____	Time Out _____						
6	Time in _____	Time Out _____						
7	Time in _____	Time Out _____						
8	Time in _____	Time Out _____						
9	Time in _____	Time Out _____						
10	Time in _____	Time Out _____						
11	Time in _____	Time Out _____						
12	Time in _____	Time Out _____						
13	Time in _____	Time Out _____						
14	Time in _____	Time Out _____				API # 05-123-10867		
						LAT: 40.33170 & LONG: -104.97610		
	Begin Rig Down: 14:00	Finish Rig Down: 14:15						
	Leave Location: 14:20	Arrive Shop: 15:00	1.0	1000-275				
	Operating Hrs: 0:45	Standby Hours: 0:00	1.0	1000-186				
	Total Field Hrs: 2:05	Travel Time Hrs: 1:20						
	Total Trip Miles: 65	Lost Time Hrs: 0:00						
	Line Size: _____	Line Length: _____						
	Wellhead Volts: _____	Rig Volts: _____						
<b>WELL DATA</b>								
Casing Size: 8 5/8	Liner Size: _____							
Tubing Size: _____	Drill pipe Size: _____							
Drill Collar Size: _____	Minimum I.D.: _____							
Fluid Level: _____	Deviation: _____							
Max. Temp: _____	Max. Pressure: _____							
Field Prints: _____	Final Prints: _____							
Comments: _____								

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name  
**Cesar A. Prieto**



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. COUTURE 1 Engineer Jeromy Flores  
 County Weld Date 9/19/2014 Ticket No. 7770-0522 Unit No. 7770  
 District Greeley Line Size 0 Line Length 0  
 Job Time: 1:30 PM Shop Time: 5:30 AM Leave Shop: 12:50 PM Arrive Location: 1:30 PM  
 Field Hrs. 0:45:00 Standby Hours: 0:00:00 Total Hours 2:05:00 Travel Time Hrs. 1:20:00  
 Trip Miles 65 Leave Location: 2:20 PM Arrive Shop: 3:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**

Were there any equipment or down hole failures? Yes      No      **If yes explain on Quality Control Analysis Form**  
 Were there any hot shots required? Yes      No      **If yes explain on Quality Control Analysis Form**  
 Were there any personnel problems? Yes      No      **If yes explain on Quality Control Analysis Form**  
 Were there any accidents? Yes      No      **If yes explain on Quality Control Analysis Form**  
 Were there any near misses? Yes      No      **If yes explain on Quality Control Analysis Form**

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size      Tubing Size      Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
 Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in	<u>1:45 PM</u>	Out	<u>2:00 PM</u>	RIH with 8 5/8" <u>plug set at 100'</u> POOH
From	<u>surface</u>	To	<u>100'</u>	
Service	<u>set 8 5/8 plug at 100'</u>			
2 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
3 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	<u>    </u>	Out	<u>12:00 AM</u>	
From	<u>    </u>	To	<u>    </u>	
Service	<u>    </u>			
6 Time in	<u>    </u>	Out	<u>    </u>	
From	<u>    </u>	To	<u>    </u>	
Service	<u>    </u>			
7 Time in	<u>    </u>	Out	<u>    </u>	
From	<u>    </u>	To	<u>    </u>	
Service	<u>    </u>			
8 Time in	<u>    </u>	Out	<u>    </u>	
From	<u>    </u>	To	<u>    </u>	
Service	<u>    </u>			





# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. Couture 1 0 Engineer Jeromy Flores  
 County Weld Date 9/19/2014 Ticket No. 3812-0296 Unit No. 3812  
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0  
 Job Time: 5:45 PM Shop Time: 5:45 AM Leave Shop: 5:15 PM Arrive Location: 5:45 PM  
 Field Hrs. ##### Standby Hours: 0:00:00 Total Hours ##### Travel Time Hrs. 1:10:00  
 Trip Miles 65 Leave Location: 7:20 PM Arrive Shop: 8:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size      Tubing Size      Drill Pipe Size     

Drill Collar      Minimum I.D.      Fluid Level      0 Deviation     

Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

**RUN INFORMATION**

**\*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\***

1 Time in 6:15 PM Out 6:35 PM  
 From Surface To 70'  
 Service Set 8 5/8 C.I.B.P @ 70'

RIH Set 8 5/8 Cast Iron Bridge Plug at 70' POOH

2 Time in 12:00 AM Out 12:00 AM  
 From 0 To 0  
 Service 0

3 Time in      Out       
 From      To       
 Service     

4 Time in      Out       
 From      To       
 Service     

5 Time in      Out       
 From      To       
 Service     

6 Time in      Out       
 From      To       
 Service     

7 Time in      Out       
 From      To       
 Service     

8 Time in      Out       
 From      To       
 Service