

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400753530

Date Received:

12/16/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 76104  
2. Name of Operator: SAMSON RESOURCES COMPANY  
3. Address: TWO WEST SECOND ST  
City: TULSA State: OK Zip: 74103  
4. Contact Name: Sarah Johnson  
Phone: (303) 222-9786  
Fax:  
Email: sarahj@samson.com

5. API Number 05-067-09294-00  
6. County: LA PLATA  
7. Well Name: SOUTHERN UTE 33-8-35  
Well Number: 4  
8. Location: QtrQtr: SESE Section: 35 Township: 33N Range: 8W Meridian: N  
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: ACID JOB  
Treatment Date: 11/13/2014 End Date: 11/13/2014 Date of First Production this formation: 04/26/2010  
Perforations Top: 3652 Bottom: 3869 No. Holes: 188 Hole size: 40/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Pumped 1600 gallons of acid in 4 stages.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 38

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 38

Number of staged intervals: 4

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:  
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:  
Test Method: Casing PSI: Tubing PSI: Choke Size:  
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:  
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Sarah Johnson

Title: Land Tech Date: 12/16/2014 Email sarahj@samson.com  
:

### Attachment Check List

Att Doc Num      Name

|           |                   |
|-----------|-------------------|
| 400753530 | FORM 5A SUBMITTED |
|-----------|-------------------|

Total Attach: 1 Files

### General Comments

User Group      Comment      Comment Date

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Total: 0 comment(s)