

Date: 12/2/2014

Well Name:  
CHRISTINA 1-2  
County - State:  
CROWLEY, CO  
Type Of Service:  
CEMENT: PLUG

Location:  
SEC 2 - T 20 - R56  
RRC #:  
Customer's Order #:

Customer: VAL ENERGY INC

Address: 0, 0 0

[illegible]

TRUCK NUMBER (S):

THIS JOB WAS SATISFACTORILY COMPLETED  
OPERATION OF EQUIPMENT WAS SATISFACTORY  
PERFORMANCE OF PERSONEL WAS SATISFACTORY

YES	NO
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/>	<input type="checkbox"/>

X

BASIC ENERGY SERVICES LP - TREATER / CEMENTER

X

CUSTOMER OR AGENT SIGNATURE



Service Order #: 18810

Date: 02-Dec-14

Well Name	Location	County	St	API#		
CHRISTINIA 1-2	SEC 2-20-56	CROWLEY	CO			
Formation	Cement Via	Type Of Service	Well Type	Age	AFE#	PO#
	DRILL PIPE	PLUG		NEW		

Customer: VAL ENERGY, INC.  
NICK KOSTER  
P.O. BOX 116  
WICHITA KS 67201

Remarks: 50 SKS 6423'  
50 SKS 6075'  
45 SKS 3600'  
40 SKS 2280'  
40 SKS 1493'  
50 SKS 540'  
37 SKS 520'  
15 SKS TOP  
5 SKS RAT  
5 SKS MOUSE

Customer Rep: M.PAULY

PH:

WELLBORE DATA				
Type	Size	Weight	Depth	Volume
Surface Casing:	8.625	24.0	485.0	
Production Casing:				
Intermediate:				
Drill Pipe:	4.500	16.6	6,423.0	
Tubing:				

Type	Size	Depth (Top)	Depth (Bot)	Volume
Liner:				
Open Hole:	7.875	0.0	6,423.0	

OTHER DATA		
BHT	Max PSI	Total Depth
	300	6,423.0

Packer or RetainerType / Depth:

Perf Depths:	#	Total
	0	0
	0	
	0	

TIME	PUMP RATES		DENSITY	PRESS	STG TOT	TOTAL	REMARKS
	WATER (gpm)	PUMP (bpm)	(lb/gal)	(psi)	(bbls)	(bbls)	
8:18	0	0.0	9.63	0	0.0	98.4	08:18:54
8:38	0	0.6	14.79	258	0.0	128.2	08:38:05
9:26	6	0.8	11.97	0	0.0	151.3	09:26:39
9:26	89	0.8	11.91	6	0.0	0.0	09:26:42
9:26	92	0.8	11.88	6	0.0	0.0	09:26:43
9:30	16	2.8	14.53	458	0.0	10.3	09:30:29
9:30	3	2.8	14.51	437	0.1	10.3	09:30:30
9:35	77	2.5	14.43	369	0.0	23.8	09:35:26
9:35	76	2.5	14.42	358	0.1	23.8	09:35:28
9:41	0	1.1	10.61	0	0.0	29.9	09:41:41
11:22	0	0.0	8.15	0	0.0	0.0	11:22:50
11:32	0	2.0	13.70	282	12.1	12.1	11:32:03
11:36	0	2.5	6.74	180	0.0	21.7	11:36:02
11:36	0	2.5	6.80	152	0.0	21.7	11:36:04
12:36	111	3.4	11.21	77	0.0	40.1	12:36:55
12:36	112	3.4	11.22	121	0.1	40.2	12:36:56
12:36	111	3.4	11.31	124	0.0	0.0	12:36:57
12:39	0	3.4	13.13	219	0.0	8.4	12:39:25
12:39	0	3.4	13.19	208	0.1	8.4	12:39:26
13:29	0	0.0	15.07	0	0.0	31.6	13:29:38
13:29	0	0.0	15.12	0	0.0	31.6	13:29:39
13:35	0	4.2	15.85	153	0.1	19.4	13:35:27
14:22	77	0.0	6.87	0	0.0	0.0	14:22:41
14:22	77	0.0	6.87	0	0.0	0.0	14:22:42

Customer Acknowledgement:

Service Rating:

- ☐ Satisfactory  
☐ Unsatisfactory

Cementer:

A.HOWELL

PRODUCTS USED



Service Order #: 18810

Date: 02-Dec-14

14:22	77	0.0	6.87	0	0.0	0.0	14:22:45
14:22	78	0.0	6.87	0	0.0	0.0	14:22:46
14:24	0	0.0	7.35	0	0.0	0.0	14:24:19
14:33	0	3.9	14.37	60	0.0	26.9	14:33:22
20:20	0	0.0	8.34	0	0.0	356.3	20:20:00
20:20	0	0.0	8.33	0	0.0	356.3	20:20:01

**Summary**

Max Fl. Rate	Avg Fl. Rate	Max Psi	Avg Psi
4.2	1.4	676	71

Customer Acknowledgement:

Service Rating:

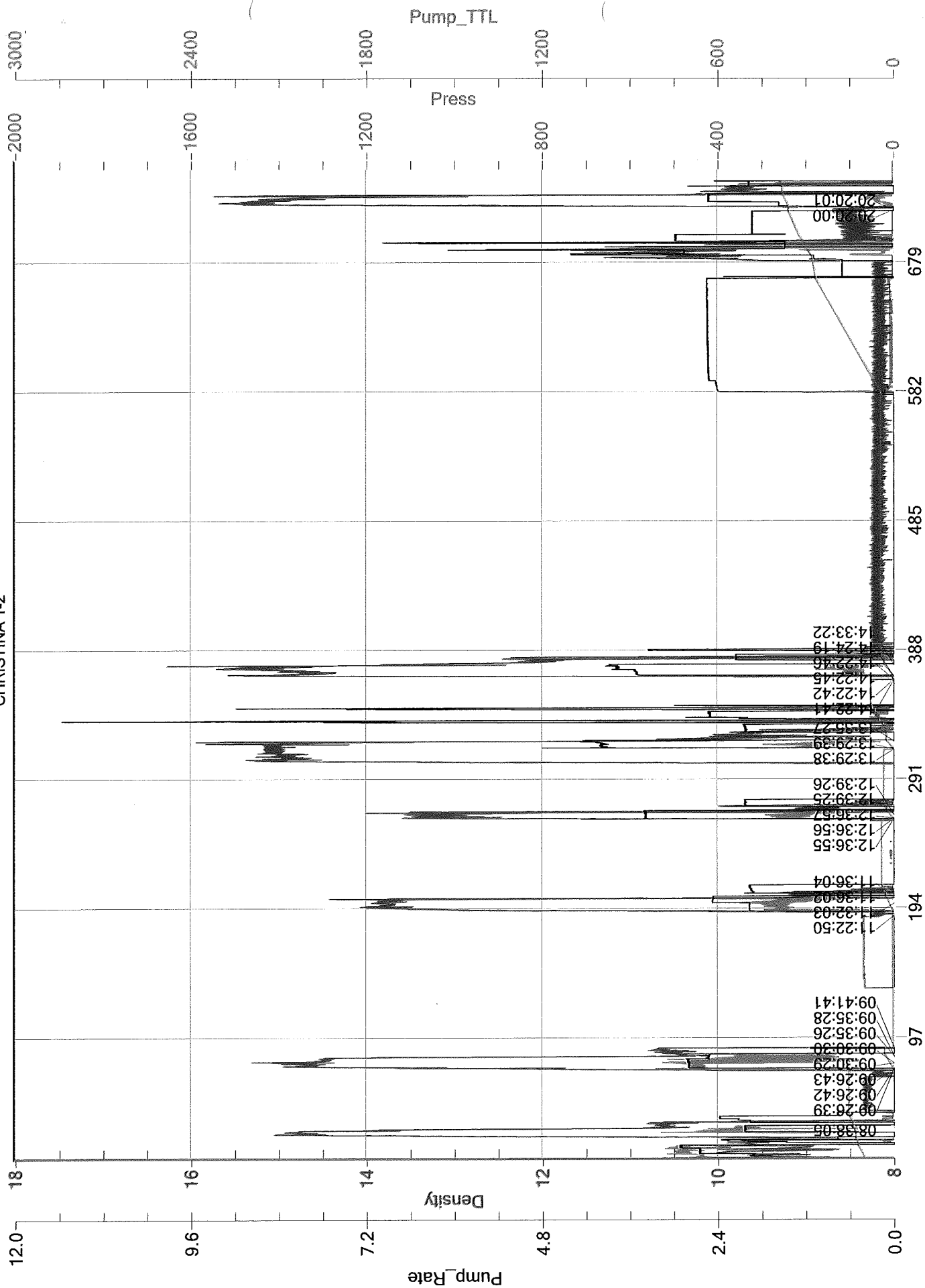
- ☐ Satisfactory  
☐ Unsatisfactory

Cementer:

A.HOWELL

**PRODUCTS USED**

val  
CHRISTINA 1-2





**BASIC**  
ENERGY SERVICES

*VAL Copy Eng-File*  
*9208*

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004409	1717	11/18/2014
INVOICE NUMBER			
91652183			

Liberal

(620) 624-2277

J LEASE NAME

Christina # 1-2

B VAL ENERGY

I 125 n market ste 1710

L WICHITA

T KS US 67202

O ATTN:

ACCOUNTS PAYABLE

RECEIVED

NOV 21 2014

O LOCATION

B COUNTY

S STATE

T JOB DESCRIPTION

E JOB CONTACT

Crowley

CO *8 5/8 Surface*

~~Cement-New Well~~ Casing/Pi

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE
40788342	19842			Net - 30 days	12/18/2014
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 11/16/2014 to 11/16/2014</b>					
0040788342					
171705014A Cement-New Well Casing/Pi 11/16/2014					
8 5/8 Surface					
Premium Plus Cement		350.00	EA	10.86	3,802.59
Calcium Chloride		658.00	EA	0.70	460.51
Celloflake		88.00	EA	2.47	217.02
"Guide Shoe - Regular, 8 5/8" (Blue)"		1.00	EA	253.28	253.28
"Flapper Ins. Flt. Vlv., 8 5/8" (Blue)		1.00	EA	186.63	186.63
Antelope Strd Bow Cent. 8 5/8 X 12 1/4		7.00	EA	96.65	676.53
"Cmt Basket, Canvas 8 5/8"		1.00	EA	699.86	699.86
"Top Rubber Cmt Plug, 8 5/8"		1.00	EA	149.97	149.97
Heavy Equipment Mileage		360.00	MI	4.67	1,679.67
Blending & Mixing Service Charge		350.00	BAG	0.93	326.60
"Proppant & Bulk Del. Chgs., per ton mil		1,974.00	EA	1.47	2,894.63
Depth Charge; 0-500'		1.00	EA	666.54	666.54
Plug Container Util. Chg.		1.00	EA	166.63	166.63
"Unit Mileage Chg (PU, cars one way)"		120.00	MI	2.83	339.93
"Service Supervisor, first 8 hrs on loc.		1.00	EA	116.64	116.64
"Cement Pumper, Add'l hrs. on Location"		15.00	HR	333.27	4,999.06
High Head Charge (Over 6")		1.00	EA	199.96	199.96

PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES,LP  
PO BOX 841903  
DALLAS, TX 75284-1903

BASIC ENERGY SERVICES,LP  
801 CHERRY ST, STE 2100  
FORT WORTH, TX 76102

SUB TOTAL

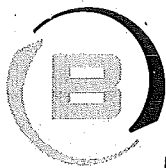
17,836.05

TAX

0.00

INVOICE TOTAL

17,836.05



**BASIC<sup>SM</sup>**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.  
Liberal, Kansas 67905  
Phone 620-624-2277

FIELD SERVICE TICKET

1717 05014 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <b>11-16-14</b> DISTRICT <b>1717</b>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:	
CUSTOMER <b>Val Energy</b>		LEASE <b>Christina</b> WELL NO. <b>1-2</b>	
ADDRESS		COUNTY <b>Crowley</b> STATE <b>Co</b>	
CITY STATE		SERVICE CREW <b>Ruben - Carlos - Santiago</b>	
AUTHORIZED BY <b>Tyler Davis</b>		JOB TYPE: <b>2-42 - 8 5/8 Surface</b>	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
				<b>18940</b>	<b>40</b>		<b>11-14-14</b>			<b>032015</b>
				<b>38750 19842</b>	<b>40</b>	ARRIVED AT JOB	<b>11-14-14</b>			<b>052130</b>
				<b>49827 37725</b>	<b>40</b>	START OPERATION	<b>11-15-14</b>			<b>0559</b>
						FINISH OPERATION	<b>11-16-14</b>			<b>0700</b>
						RELEASED	<b>11-16-14</b>			<b>0800</b>
						MILES FROM STATION TO WELL				<b>120</b>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:   
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 110	Premium Plus Cement	SK	350		5705.00
CC 109	Calcium Chloride	lb	658		469.90
CC 102	ello Flake	lb	88		325.60
CF 253	8 5/8 Guide Shoe	Eg	1		380.00
CF 1453	8 5/8 Insert float Valve	Eg	1		280.00
CF 4405	8 5/8 Centralizers	Eg	1		1015.00
CF 4556	8 5/8 Basket	Eg	1		1050.00
CF 105	8 5/8 Cement Plug	Eg	1		225.00
CF 3000	Thread Lock Kit	Eg	2		
E 101	Heavy Equipment Mileage	Mi	1360		2520.00
CE 240	Blending & Mixing Service Charge	SK	350		490.00
E 113	Proppant / Bulk Delivery Charge	TM	1974		4342.80
CE 200	Depth Charge 0-500'	Chg	1		1000.00
CC 504	Plug Container Utilization Charge	Job	1		250.00
E 100	Pick up Charge	Mi	120		510.00
S003	Service Supervisor Charge	Eg	1		175.00
CE S03	High Head Charge	Eg	1		300.00
CE 403	Cement pumpers Additional hrs at location	hrs	15		7500.00

SUB TOTAL **18035.34**  
**17836.25**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
FIELD SERVICE ORDER NO. _____	



## Cement Report

Customer Val Energy		Lease No.		Date 11-18-14	
Lease Christina		Well # 1-2		Service Receipt	
Casing		Depth		County Crowley	
Job Type 2-42		Formation		Legal Description	
Pipe Data		Perforating Data		Cement Data	
Casing size 8 5/8 24#		Tubing Size		Shots/Ft	
Depth 485'		Depth		From To	
Volume 28 bbl		Volume		From To	
Max Press		Max Press		From To	
Well Connection		Annulus Vol.		From To	
Plug Depth 443'		Packer Depth		From To	
Time		Casing Pressure		Tubing Pressure	
Bbls. Pumped		Rate		Service Log	
2130				On location - Rig up	
1500				Safety Meeting	
1559		1000		Pressure Test	
1600		150		72 4 Pump 300 SX @ 14.8 ppg	
1633				Drop Plug	
1637		100		4 Start Displacement	
1645		150		15 2 Slow Rate	
1647		700		28 Bump Plug	
1653		0		Release Pressure - float Held	
				Cement did not Circulated	
				To Surface	
0554		150		12 2 Top off with 2" pipe - Circulate Cen	
0700		0		Shut Down Rig Down	
Service Units		78440		38150 19842 19827 37725	
Driver Names		Ruben		Charles Santiago	

Mike Pawley  
Customer Representative

Jerry Bennett  
Station Manager

Ruben Martinez  
Cementer Taylor Printing, Inc.