

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400752084

Date Received:

12/15/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067
Email: fincham4@msn.com

5. API Number 05-073-06617-00
6. County: LINCOLN
7. Well Name: War Eagle
Well Number: # 16
8. Location: QtrQtr: SESE Section: 35 Township: 9S Range: 56W Meridian: 6
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MORROW Status: SHUT IN Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 7770 Bottom: 7774 No. Holes: 16 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: ☐

11-18-2014 perf 7770' - 7774' Morrow formation. No treatment. Pack off well head. Put 5000# Orbit Valve. Drop Bar gas to surface. Flare gas for 24 hrs flow rate of 10.8 MMCF per day.
11-19-2014 Shut In well

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/18/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 108 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: Bbl H2O: 0 GOR:

Test Method: Flow Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1029 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7770 Tbg setting date: 11/18/2014 Packer Depth:

Reason for Non-Production: No natural gas pipeline near well

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-5		Status: PLUGGED AND ABANDONED		Treatment Type: ACID JOB	
Treatment Date: 11/07/2014		End Date: 11/10/2014		Date of First Production this formation:	
Perforations	Top: 7830	Bottom: 7840	No. Holes: 40	Hole size: 1/4	
Provide a brief summary of the formation treatment:			Open Hole: <input type="checkbox"/>		
11-7-2014 perf 7830' - 7840' Morrow V-5 formation, acid job 24 bbls 12.5% HCL, 46 bbls 6% KCL. SWAB all water. 11-18-2014 set CIBP @ 7820' plug and abandon Morrow V-5 formation					
This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					
Total fluid used in treatment (bbl): 70		Max pressure during treatment (psi): 3400			
Total gas used in treatment (mcf):		Fluid density at initial fracture (lbs/gal):			
Type of gas used in treatment:		Min frac gradient (psi/ft):			
Total acid used in treatment (bbl): 24		Number of staged intervals:			
Recycled water used in treatment (bbl):		Flowback volume recovered (bbl): 45			
Fresh water used in treatment (bbl): 46		Disposition method for flowback: DISPOSAL			
Total proppant used (lbs):		Rule 805 green completion techniques were utilized: <input type="checkbox"/>			
Reason why green completion not utilized: PIPELINE					
Fracture stimulations must be reported on FracFocus.org					
Test Information:					
Date: 11/07/2014	Hours: 8	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 15	
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 45	GOR:	
Test Method: SWAB	Casing PSI:	Tubing PSI:	Choke Size:		
Gas Disposition:	Gas Type:	Btu Gas: 0	API Gravity Oil: 0		
Tubing Size: 2 + 7/8	Tubing Setting Depth: 7808	Tbg setting date: 11/07/2014	Packer Depth: 7808		
Reason for Non-Production: None Commercial					
Date formation Abandoned: 11/18/2014		Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		If yes, number of sacks cmt	
** Bridge Plug Depth: 7820	** Sacks cement on top: 2		** Wireline and Cement Job Summary must be attached.		

FORMATION: MORROW V-11 Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB
Treatment Date: 11/05/2014 End Date: 11/06/2014 Date of First Production this formation:
Perforations Top: 7890 Bottom: 7896 No. Holes: 24 Hole size: 1/4
Provide a brief summary of the formation treatment: Open Hole: ☐

11-4-2014 Morrow V-11 formation perf 7890' - 7896'
11-5-2014 acid job 14 bbls 12.5% KCL, 47 bbls 6 HCL SWAB all water
11-7-2014 set CIBP @ 7880' plug and abandon Morrow V-11 formation

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 61 Max pressure during treatment (psi): 2200
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 14 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 45
Fresh water used in treatment (bbl): 47 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2014 Hours: 80 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 15
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 45 GOR:
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 7873 Tbg setting date: 11/05/2014 Packer Depth: 7873

Reason for Non-Production: None Commercial

Date formation Abandoned: 11/07/2014 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7880 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

War Eagle # 16 shut in natural gas well with perfs 7770' - 7774' in Morrow formation. No natural gas pipeline near well to market production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham
Title: Agent Date: 12/15/2014 Email: fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400752084	FORM 5A SUBMITTED
400752174	WIRELINE JOB SUMMARY
400752181	WELLBORE DIAGRAM
400752183	OTHER

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)