

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 400752084 Date Received: 12/15/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340 2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC 3. Address: 4600 S DOWNING ST City: ENGLEWOOD State: CO Zip: 80113 4. Contact Name: Jack Fincham Phone: (303) 906-3335 Fax: (303) 761-9067 Email: fincham4@msn.com

5. API Number 05-073-06617-00 6. County: LINCOLN 7. Well Name: War Eagle Well Number: # 16 8. Location: QtrQtr: SESE Section: 35 Township: 9S Range: 56W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: MORROW Status: SHUT IN Treatment Type: Treatment Date: End Date: Date of First Production this formation: Perforations Top: 7770 Bottom: 7774 No. Holes: 16 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: 11-18-2014 perf 7770' - 7774' Morrow formation. No treatment. Pack off well head. Put 5000# Orbit Valve. Drop Bar gas to surface. Flare gas for 24 hrs flow rate of 10.8 MMCF per day. 11-19-2014 Shut In well

This formation is commingled with another formation: Yes No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/18/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 108 Bbl H2O: 0 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: Bbl H2O: 0 GOR: Test Method: Flow Casing PSI: Tubing PSI: Choke Size: Gas Disposition: FLARED Gas Type: DRY Btu Gas: 1029 API Gravity Oil: 0 Tubing Size: 2 + 7/8 Tubing Setting Depth: 7770 Tbg setting date: 11/18/2014 Packer Depth: Reason for Non-Production: No natural gas pipeline near well

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-5 Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 11/07/2014 End Date: 11/10/2014 Date of First Production this formation:

Perforations Top: 7830 Bottom: 7840 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

11-7-2014 perf 7830' - 7840' Morrow V-5 formation, acid job 24 bbls 12.5% HCL, 46 bbls 6% KCL. SWAB all water.
11-18-2014 set CIBP @ 7820' plug and abandon Morrow V-5 formation

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 70 Max pressure during treatment (psi): 3400

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 24 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 45

Fresh water used in treatment (bbl): 46 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/07/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 15

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 45 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7808 Tbg setting date: 11/07/2014 Packer Depth: 7808

Reason for Non-Production: None Commercial

Date formation Abandoned: 11/18/2014 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7820 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: MORROW V-11 Status: PLUGGED AND ABANDONED Treatment Type: ACID JOB

Treatment Date: 11/05/2014 End Date: 11/06/2014 Date of First Production this formation:

Perforations Top: 7890 Bottom: 7896 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

11-4-2014 Morrow V-11 formation perf 7890' - 7896'
11-5-2014 acid job 14 bbls 12.5% KCL, 47 bbls 6 HCL SWAB all water
11-7-2014 set CIBP @ 7880' plug and abandon Morrow V-11 formation

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 61 Max pressure during treatment (psi): 2200

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 14 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 45

Fresh water used in treatment (bbl): 47 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/05/2014 Hours: 80 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 15

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 45 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 7873 Tbg setting date: 11/05/2014 Packer Depth: 7873

Reason for Non-Production: None Commercial

Date formation Abandoned: 11/07/2014 Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: 7880 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

War Eagle # 16 shut in natural gas well with perfs 7770' - 7774' in Morrow formation. No natural gas pipeline near well to market production.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Jack Fincham

Title: Agent Date: 12/15/2014 Email fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400752084	FORM 5A SUBMITTED
400752174	WIRELINER JOB SUMMARY
400752181	WELLBORE DIAGRAM
400752183	OTHER

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)