

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>96155</u>	4. Contact Name: <u>Elvera Berryman</u>
2. Name of Operator: <u>WHITING OIL & GAS CORPORATION</u>	Phone: <u>(303) 390-4221</u>
3. Address: <u>1700 BROADWAY STE 2300</u>	Fax: <u>(303) 390-1598</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80290</u>	Email: <u>elvera.berryman@whiting.com</u>

5. API Number <u>05-123-38344-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Razor Federal</u>	Well Number: <u>26J-3510B</u>
8. Location: QtrQtr: <u>NWSE</u> Section: <u>26</u> Township: <u>10N</u> Range: <u>58W</u> Meridian: <u>6</u>	
9. Field Name: <u>DJ HORIZONTAL NIOBRARA</u> Field Code: <u>16950</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/29/2014 End Date: 08/04/2014 Date of First Production this formation: 08/20/2014
Perforations Top: 5920 Bottom: 12124 No. Holes: 1440 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole:

Cemented liner: 40 stage Clearstar 30 XL Gel 72225 bbl; 30# Linear Gel 13133 bbl; Slickwater 24814 bbl; 15% HCl 353 bbl.
Total Slurry Volume: 116573 bbl.
Proppant: 20/40 White Sand: 5479620 lb; 40/70 White Sand: 138670 lb.
See attached Frac Summary Report and Wellbore Diagram for details.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 110525 Max pressure during treatment (psi): 7258

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment: Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 353 Number of staged intervals: 40

Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 12567

Fresh water used in treatment (bbl): 110525 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5618290 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/24/2014 Hours: 24 Bbl oil: 479 Mcf Gas: 256 Bbl H2O: 54

Calculated 24 hour rate: Bbl oil: 479 Mcf Gas: 256 Bbl H2O: 54 GOR: 535

Test Method: Separator Casing PSI: 850 Tubing PSI: 375 Choke Size: 26/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1430 API Gravity Oil: 37

Tubing Size: 2 + 7/8 Tubing Setting Depth: 5733 Tbg setting date: 08/22/2014 Packer Depth: 5733

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elvera Berryman

Title: Engineering Technician Date: Email: elvera.berryman@whiting.com

Attachment Check List

Att Doc Num	Name
400749650	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)