

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400751725

Date Received:

12/15/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: SYNERGY RESOURCES CORPORATION	Operator No: 10311	Phone Numbers
Address: 20203 HIGHWAY 60		Phone: (970) 737-1075
City: PLATTEVILLE	State: CO Zip: 80651	Mobile: (970) 230-0435
Contact Person: David Pennington		Email: dpennington@syrinfo.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400751725

Initial Report Date: 12/15/2014 Date of Discovery: 12/14/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENW SEC 32 TWP 4N RNG 68W MERIDIAN 6

Latitude: 40.273090 Longitude: -105.030700

Municipality (if within municipal boundaries): County: WELD

Reference Location:

Facility Type: TANK BATTERY ☐ Facility/Location ID No ☐
☐ No Existing Facility or Location ID No.
☒ Well API No. (Only if the reference facility is well) 05-123-33738

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): >=1 and <5

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=1 and <5

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: 3 bbls of oil and 1 1/2 bbls of h2o

Land Use:

Current Land Use: CROP LAND Other(Specify):

Weather Condition: light snow

Surface Owner: FEE Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Seperation equipment malfunctioned and over flowed a fiberglass water pit. The entire spill was inside of the tank containment. All fluids were removed with a vac truck and all contaminated dirt is being removed currently. All contaminated soil will be hauled to waste management. manifests will be submitted upon completion of clean up and soil tests will be done by a third party and submitted to the cogcc.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
12/15/2014	cogcc		-	waiting for intial response

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: David Pennington

Title: Production/EHS Foreman Date: 12/15/2014 Email: dpennington@syrginfo.com

Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)