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PLUG AND ABANDONMENT PROCEDURE

SWEET VALLEY FARMS UPRR 41-33 #1, API 05-123-13001

Steps

1. Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Call Automation Removal Group at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment and remove any automation prior to rig MIRU.
2. MIRU slickline services and pressure bomb services. Pull bumper spring, tag bottom, and run pressure bomb survey and obtain pressure gradient survey from surface to 7040' making gradient stops every 1000'. Forward pressure bomb results to Evans Engineering. RDMO slickline and pressure bomb services.
3. Prepare location for base beam equipped rig. Install perimeter fence as needed.
4. MIRU, kill as necessary using clean fresh water with biocide. NDWH. NUBOP. Unseat landing jt, LD.
5. Check and record Bradenhead pressure. If Bradenhead valve is not accessible, re-plumb so that valve is above GL.
6. Notify cementers to be on call. Provide volumes listed below:
 - 6.1 Niobrara plug: 25 sx (35 cu-ft) "G" w/20% silica flour, 0.4% CD-32, 0.4 ASA-301 and R-3 to achieve 2:30 pump time. Mix at 15.8 ppg and 1.38 cu-ft/sk. Cement volume based on 390' in 4 ½" casing.
 - 6.2 Sussex plug: 60 sx (69 cu-ft) "G" w/0.4% CD-32, 0.4% ASA-301, mixed at 15.8 ppg and 1.15 cu-ft/sk. Cement volume based on 710' in 4 ½" casing.
 - 6.3 Additional plug: 20 sx (22 cu-ft) "G" w/0.4% CD-32, 0.4% ASA-301, mixed at 15.8 ppg and 1.15 cu-ft/sk. Cement volume based on 250' in 4 ½" casing.
 - 6.4 Foxhills plug: 510 sx (678 cu-ft) Type III w/cello flake and CaCl₂ as necessary, mixed at 14.8 ppg and 1.33 cu-ft/sk. Cement volume based on 100' in 4 ½" casing, 634' in an 11" OH with 40% excess and 206' in 8 5/8" casing. Nearest caliper measurement at 4300'.
7. TOOH 219 joints of 2 3/8" tubing landed at 6931'. Stand back tubing.
8. PU 4 ½" scraper and RIH on 2 3/8" tubing to 6920'. TOOH, LD scraper.
9. PU 4 ½" CIBP, RIH and set at +/-6890' to abandon Codell and Niobrara perfs. PT to 1000 psi for 15 minutes. PUH 5' above CIBP.
 - 6.1 RU cementers. Pump Niobrara plug: 25 sx (35 cu-ft) "G" w/20% silica flour, 0.4% CD-32, 0.4 ASA-301 and R-3 to achieve 2:30 pump time. Mix at 15.8 ppg and 1.38 cu-ft/sk. Plug to cover from 6890' to 6500' in 4 ½" casing.
10. PUH to 6000' and circulate to clear tubing and displace cement.
11. PUH to 4660', LD remainder.
12. Pump Sussex plug: 60 sx (69 cu-ft) "G" w/0.4% CD-32, 0.4% ASA-301, mixed at 15.8 ppg and 1.15 cu-ft/sk. Plug to cover from 4660' to 3950' in 4 ½" casing.

13. WOC per cement company recommendations. RIH with 2 3/8" tubing tag cement at or above 3950'. If not, consult with Evans Engineering.
14. PUH to 3500' and circulate to clear tubing and displace cement.
15. PUH to 2560', LD remainder.
16. Pump additional plug: 20 sx (22 cu-ft) "G" w/0.4% CD-32, 0.4% ASA-301, mixed at 15.8 ppg and 1.15 cu-ft/sk. Plug to cover from 2560' to 2310' in 4 1/2" casing.
17. WOC per cement company recommendations. RIH with 2 3/8" and tag cement at or above 2310'. If not, consult with Evans Engineering.
18. P&SB 1070', LD remainder.
19. RU WL. Shoot off casing at or below 970'. RD WL. Circulate casing with water containing biocide to remove any excess gas.
20. NDBOP, NDTH. Install BOP on casing head with 4 1/2" pipe rams.
21. TOOH 4 1/2" casing, LD. Replace 2 3/8" pipe rams.
22. RIH with 2 3/8" tubing to +/- 1070' inside 4 1/2" casing.
23. RU cementers. Precede cement with 10 bbl SAPP and a 20 bbl (minimum) fresh water spacer.
24. Pump Foxhills plug: 510 sx (678 cu-ft) Type III w/cello flake and CaCl₂ as necessary, mixed at 14.8 ppg and 1.33 cu-ft/sk. Plug to cover from 1070'-970' in 4 1/2" casing, 970' to 336' in an 11" OH with 40% excess, and 336' to 130' in 8 5/8" casing. Nearest caliper reading was at 4300'.
25. PUH to 100' and circulate clean. TOOH and WOC per cement company recommendations.
26. RIH with 2 3/8" tubing and tag cement at 230'. If not consult with Evans Engineering. POOH and LD.
27. RU WL. PU 8 5/8" 24# CIBP and RIH to 80'. Set and PT to 1000 psi for 15 minutes. If tests, RDMO WL and WO rig.
28. Instruct cementing and wireline contractors to email copies of all job logs/jobs summaries to rscDJVendors@anadarko.com within 24 hours of completion of the job.
29. Supervisor is to submit paper copies of all invoices, logs, and reports to Joleen Kramer.
30. Excavation crew to notify One Call to clear excavation area around wellhead and for flowlines.
31. Excavate hole around surface casing enough to allow welder to cut casing minimum 5' below ground level.
32. Welder cut casing minimum 5' below ground level.
33. Fill casing to surface using 4500 psi compressive strength cement, (NO gravel).
34. Spot weld on steel marker plate. Marker should contain Well name, Well number, legal location (1/4 1/4 descriptor) and API number.
35. Obtain GPS location data as per COGCC Rule 215 and send to rscDJVendors@anadarko.com.
36. Properly abandon flowlines per Rule 1103. File electronic Form 42 once abandonment complete.
37. Back fill hole with fill. Clean location, level.