



TREATMENT REPORT

Customer <i>Excell Services LLC</i>		Lease No.		Date <i>11-13-14</i>	
Lease <i>Hodder Peak Ranch</i>		Well # <i>4-3-5N-45W</i>			
Field Order #	XXXXXX <i>API 05-125-121.24-00</i>	Casing	Depth	County	State
Type Job	<i>Surface</i>	Formation	Legal Description <i>SEC 3-5N-45W</i>		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size 7" 20#	Tubing Size	Shots/Ft	CMT	50/50 50/50 P02	RATE	PRESS	ISIP
Depth 494	Depth	From	To	20% 20% CACL	Max		5 Min.
Volume 19.96	Volume	From	To	Pad .25# SIKS	Min		10 Min.
Max Press 250	Max Press	From	To	Frac Cell Flake	Avg		15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 454	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative <i>Mark Zion</i>	Station Manager	Treater <i>C. Acevedo</i>
--	-----------------	---------------------------

[illegible]

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:00 p.m.					Arrive on location Hole TD @ 499' 9 7/8" Casing TD @ 494' Measured @ 488' PBD @ 454'
8:33 pm					Prime up, pressure test
8:46 pm	200		56.2	4.5	15.2* CMT 295 SKS SKS @ 1.07 Yield with 2% CACL, .25* SKS CellFlake
9:11 pm					Shut down, launch plug
9:13 pm	250		18.3	2.5	Displace plug @ 454'
9:44 pm					Offline shut in plug container
					10 BBLS CMT CIRC. to the pit