



December 1, 2014

Colorado Oil & Gas Conservation Commission
The Chancery Building
1120 Lincoln Street, Suite 801
Denver, CO 80203

Attn: Mr. Matt Lepore, Director

RE: **Request for omission of open-hole logging**

Bighorn 4A-17H P267, Bighorn 4B-17H P268, Bighorn 4C-17H P269, Bighorn 4D-17H P270, Bighorn 4E-17H P271, Bighorn 4F-17H P272, Bighorn 4G-17H P273, Bighorn 4H-17H P274, Bighorn 4I-17H P275, Bighorn 4J-17H P276, Bighorn 4K-17H P277, Bighorn 4L-17H P278

SESE-Sec.17-T2N-R67W
Weld County, Colorado

Dear Mr. Lepore,

Please let this letter serve as a request for a Rule 317.p Exception for the proposed wells listed above. Rule 317.p requires logging all wells with a minimum of a resistivity log with gamma ray to adequately describe the stratigraphy and open hole logs to adequately verify the setting depth of surface casing and aquifer coverage.

Encana has identified the Pace 3 well as being in close enough proximity and as having acceptable logs to adequately describe the stratigraphy of the wellbores of the wells proposed on this multi-well pad.

Well Name	API #	Log Type	Document #	SHL to SHL
Pace 3	123-08833	Induction	933264	420

All these wells will have a cement bond log with gamma ray run from the intermediate casing shoe, or as close as possible, to above surface casing shoe to verify the setting depth of surface casing and aquifer coverage.

The horizontal portion of the all these wells will be logged while drilling with a gamma ray tool.

Encana requests approval of an exception to not run any open-hole logs in the vertical and directional build portion and not run a resistivity log in the horizontal portion of these wells.

Encana will report and submit all logs run on the Form 5 for every well..

Thank you for your assistance in this matter.

Very truly yours,
ENCANA OIL & GAS (USA) INC.

Erin Lind
Regulatory Analyst