

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>47200</u>	Contact Name: <u>Thomas Hohn</u>
Name of Operator: <u>KGH OPERATING COMPANY</u>	Phone: <u>(406) 655-3381</u>
Address: <u>P O BOX 2235</u>	Fax: <u>(406) 655-3383</u>
City: <u>BILLINGS</u> State: <u>MT</u> Zip: <u>59103-</u>	Email: <u>tkhohn@hohng.com</u>
For "Intent" 24 hour notice required, Name: <u>Granahan, Kyle</u> Tel: <u>(970) 989-4388</u>	
COGCC contact: Email: <u>kyle.granahan@state.co.us</u>	

API Number <u>05-103-09255-00</u>	Well Number: <u>2</u>
Well Name: <u>HELLS HOLE FEDERAL</u>	
Location: QtrQtr: <u>NWNW</u> Section: <u>12</u> Township: <u>2S</u> Range: <u>104W</u> Meridian: <u>6</u>	
County: <u>RIO BLANCO</u> Federal, Indian or State Lease Number: <u>45252</u>	
Field Name: <u>HELLS HOLE CANYON</u> Field Number: <u>34175</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.894250 Longitude: -109.024280

GPS Data:
Date of Measurement: 05/27/2011 PDOP Reading: 1.4 GPS Instrument Operator's Name: Joe Dyk

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: 7208

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	7028	7036			
Total: 1 zone(s)					

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	507	250			VISU
1ST	7+7/8	4+1/2	11.6	7,174	600		4,541	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 36 sks cmt from 7174 ft. to 6764 ft. Plug Type: CASING Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
Perforate and squeeze at 2996 ft. with 20 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at 508 ft. with 20 sacks. Leave at least 100 ft. in casing _____ CICR Depth
Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
Set 20 sacks at surface
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
*Wireline Contractor: _____ *Cementing Contractor: _____
Type of Cement and Additives Used: _____
Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Pump 36 sx (410 ft) cement from TD of 7174' to 6764' to cover existing perforations at 7028-7036'. Fill hole iwth water, tag cement top with perforating gun, perforate at 2996 ft (50 ft below Manocs) with 2 spf, pump 20 sx (100 ft) balance plug across Macos through the 2966 perforations, top hole off with water, perforate at 508' (surface casing shoe) with 2 spf, squeeze 20 sx (100 ft) across casing shoe (50 ft below and above shoe). Cut well head off 5 feet below grade, set well monument.

All cement will be Class G, 15.8#/gal

Recontour Site, reseed with approved seed mix.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Thomas K Hohn
Title: Designated Agent Date: _____ Email: tkhohn@hohneng.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Expiration Date: _____

Attachment Check List

Att Doc Num

Name

400748302

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)