



WPX Energy

Low TOC Remediation Procedure

Wellname: **GM 313-33**

Date: 12/5/2014

Field: Parachute

Prepared By: Jennifer Schrant

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Purpose: Increase the height of the cement to 200 feet above the mesa verde formation

Well Information:

API Number:	05-045-22493
Production Casing:	4-1/2" 11.6# I-80
Shoe Depth:	6,719.2 ft
Float Collar Depth	6,717.3 ft
Surface Casing Depth	1,041.1 ft
Top of Mesaverde:	3,659 ft
Top of Gas:	4,867 ft
Correlate Log:	Baker CBL - 11/15/2014
Max pressure:	2,500 psi

Well History:

- This well has the Lower Cameo and Cameo zones completed
- The well has a TOC at 3970', which is approximately 500 ft below required top

Proposed Procedure:

- 1 RIH and set in solid composite plug at 3,120 ft
RIH with wireline and shoot 3 holes at 3,070 ft
Use rig pump to get injection test
Pump Injection Test: 2, 3, & 4 bpm
Get ISIP, 5, 10, and 15 min shut in pressures

RIH and set cement retainer at 2950 ft

RIH with tubing and sting into retainer
MIRU cement crew
*Depending on Injection Test the Spacer will either be water, Mud Flush, or Super Flush
Pump minimum of 100 sacks of 15.8 ppg cement with fluid loss and 50 sacks of 16.2 ppg cement with fluid loss- volume can be adjusted based on injection results
Sting out of retainer and reverse clean tubing
POOH with tubing
Allow cement to set for 24 hours

Run a CBL log to confirm new TOC
Send copy of bond log to Jennifer Schrant
RIH with bit and tubing and drill out cement retainer and cement to solid plug at 3,120 ft
Pressure test squeezed perfs to 2000 psi

If new TOC is not acceptable another squeeze procedure will follow