

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

2090923

Date Received:

06/05/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 81295  
2. Name of Operator: RED WILLOW PRODUCTION COMPANY  
3. Address: P O BOX 369  
City: IGNACIO State: CO Zip: 81137  
4. Contact Name: DENNIS CORKRAN  
Phone: (970) 563-5163  
Fax: (970) 563-5161  
Email: asimons@rwpc.us

5. API Number 05-007-06290-01  
6. County: ARCHULETA  
7. Well Name: NORTH CARRACAS 32-4  
Well Number: 15D-1  
8. Location: QtrQtr: NENE Section: 21 Township: 32N Range: 4W Meridian: N  
9. Field Name: IGNACIO BLANCO Field Code: 38300

Completed Interval

FORMATION: FRUITLAND COAL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: End Date: Date of First Production this formation: 04/08/2011

Perforations Top: 4177 Bottom: 7442 No. Holes: 25320 Hole size: 50/100

Provide a brief summary of the formation treatment: Open Hole: ☐

21 GALS DOUBLE INHIBITED 15% NEFE HCL ACID W/2 GALS SURFACTANT

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/08/2011 Hours: 2 Bbl oil: 0 Mcf Gas: 500 Bbl H2O: 50

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 205 Bbl H2O: 278 GOR:

Test Method: PRODUCTION TEST Casing PSI: 980 Tubing PSI: 875 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 970 API Gravity Oil: 0

Tubing Size: 2 + 24/64 Tubing Setting Depth: 4011 Tbg setting date: 04/05/2011 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Cleanup form 5A

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DENNIS CORKRAN

Title: DRILLING PROD. MNGR Date: 4/18/2011 Email asimons@rwpc.us  
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### **Attachment Check List**

**Att Doc Num**      **Name**

2090922	WELLBORE DIAGRAM
2090923	FORM 5A SUBMITTED

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	This form 5A should be for the (01) sidetrack. Missing zone interval.	12/4/2014 2:39:03 PM
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Total: 1 comment(s)