HALLIBURTON

Sold To #: 300407
Ship To #: 3000
Quote #:
Sales Order #: 0901-0

SALES REPRESENTATIVE:
Phone:
Email:

HALLIBURTON ENERGY SERVICES INC
PO Box 1431
DUNCAN, OK 73536-0431
United States

Customer Rep:
Phone:
Email:

Well Name: Hamm
Well #: 1-32H
API/UWI #:
Field:
City (SAP): Unknown
County/Parish: Grady
State: Oklahoma
Legal Description:
Lat:
Long:

Contractor:
Rig/Platform Name/Num:
Job Purpose: Cement Production Casing
Well Type: Development Well
Sales Person: HESTON, MYRON
Srvc Supervisor: MCCOY, JAMES
Job Type: ELITE 4
ACC Job #:

Quote #:
Sales Order #: 0901-0

Customer Rep:
API/UWI #:
Well Type: Development Well
Job Type: ELITE 4
Sales Person: HESTON, MYRON
Srvc Supervisor: MCCOY, JAMES
ACC Job #:

Well Description:

Job Hours

Date	On Location Hours	Operating Hours	Total Hours
TOTAL			

Job Times

Formation Name			
Formation Depth (MD)	Top	Bottom	
Form Type		BHST	
Job depth MD	20000. ft	Job Depth TVD	9500. ft
Water Depth		Wk Ht Above Floor	
Perforation Depth (MD)	From	To	

Well Data							
Description	New / Used	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing		5.5	4.892	20.		P-110		20000.		9500.
Production Casing		5.5	4.892	20.		P-110		20000.		9500.
Surface Casing		9.625	8.921	36.		J-55		1500.		
Surface Casing		9.625	8.921	36.		J-55		1500.		

Tools and Accessories

Type	Size in	Qty	Make	Depth ft	Type	Size in	Qty	Make
Guide Shoe					Top Plug			
Float Shoe					Bottom Plug			
Float Collar					SSR plug set			
Insert Float					Plug Container			
Stage Tool					Centralizers			

Fluid Data

Stage/Plug #	Fluid Type	Fluid Name	Qty	Qty UoM	Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal
1	Spacer	Fresh Water	20	bbl	8.33				
2	Lead Cement	VERSACEM (TM) SYSTEM	1000	sk	12.5	1.98	10.5		
3	Tail Cement	VERSACEM (TM) SYSTEM	1000	sk	13.2	1.66	8.5		
4	Displacement	Fresh Water	0	bbl	8.33				

Summary

THANK YOU FOR USING HALLIBURTON ENERGY SERVICES INC. WE APPRECIATE YOUR BUSINESS!

Customer Representative Signature

Halliburton Supervisor Signature

Customer Comments

Customer Representative Evaluation

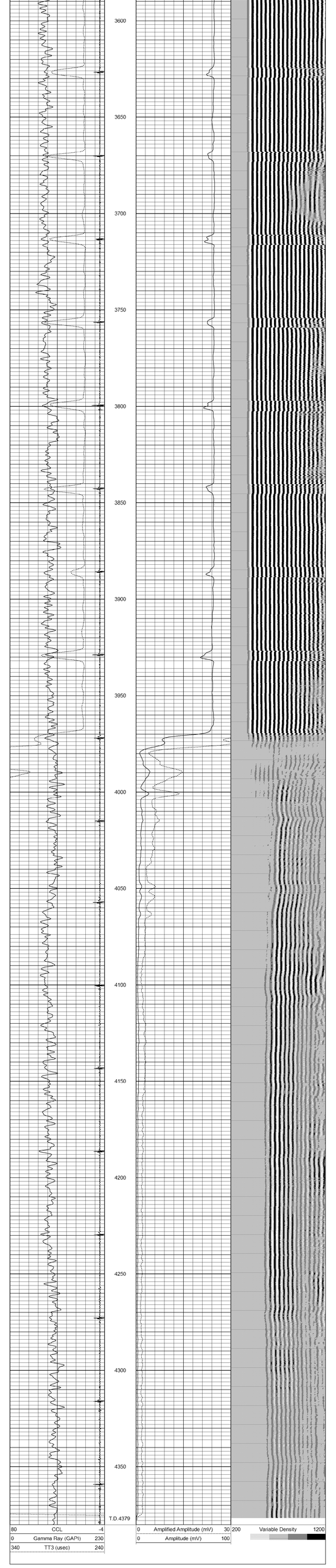
Circulating		Mixing	
Displacement		Avg Job Rate bbl/min	
Cement Left In Pipe		Avg Job Pressure psi	
Amount		Used Treating Fluid	
Reason		Feet	
Joint		Reason	

Comments

Type	Fluid	Qty	Mix Density	Yield	Mix Water
Spacer	Fresh Water	20 bbl	8.33		
Lead Cement	VERSACEM (TM) SYSTEM	1000 sk	12.5	1.98	10.5
Tail Cement	VERSACEM (TM) SYSTEM	1000 sk	13.2	1.66	8.5
Displacement	Fresh Water	0 bbl	8.33		

Job Log

Time	Time Source	Pressure psi	Pressure Source	Rate bbl/min	Rate Source	Volume bbl	Volume Source	Comments
08:00:00	Operator							Arrive on location
08:30:00	Operator							Safety meeting
09:00:00	Operator							Rig up
10:00:00	Operator							Run casing
12:00:00	Operator							Circulate
13:00:00	Operator							Pump spacer
13:30:00	Operator							Pump lead cement
14:30:00	Operator							Pump tail cement
15:30:00	Operator							Drop plug
15:45:00	Operator							Displace
16:30:00	Operator							Bump plug
16:45:00	Operator							Release pressure
17:00:00	Operator							Rig down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T.D.4379
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340 TT3 (usec) 240
0 Amplified Amplitude (mV) 30
0 Amplitude (mV) 100
200 Variable Density 1200