

FORM INSP
Rev 05/11

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
12/04/2014

Document Number:
668500636

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>252911</u>	<u>303327</u>	<u>Welsh, Brian</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>72118</u>
Name of Operator:	<u>PRIME OPERATING COMPANY</u>
Address:	<u>9821 KATY FREEWAY STE 1050</u>
City:	<u>HOUSTON</u> State: <u>TX</u> Zip: <u>77042</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
ROELFS, TOM	785-332-0374 cell/78110	tom.roelfs@adtrigs.com	

Compliance Summary:

QtrQtr: SESW Sec: 13 Twp: 5S Range: 44W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/25/2011	200327548	PR	PR	SATISFACTORY			No
06/17/2010	200255731	PR	PR	SATISFACTORY			No
08/13/2008	200193904	PR	PR	SATISFACTORY			No
11/27/2006	200099528	PR	PR	SATISFACTORY		Pass	No
08/29/2003	200043118	PR	PR	SATISFACTORY		Pass	No
07/11/2001	200017845	PR	PR	SATISFACTORY		Pass	No
07/25/1997	500179750	PR	PR			Pass	

Inspector Comment:

REPAIR EROSION ON LOCATION, REMOVE OR REMEDIATE STAINED SOIL AROUND PRIME MOVER AND REPLACE OPERATOR STICKER ON LEASE SIGN BY METER SHED. MARK ALL DEADMEN

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
252911	WELL	PR	06/30/1993	GW	125-06787	WEYERMAN 14-13	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location					
Lease Road:					
Type	Satisfactory/Action Required	comment	Corrective Action	Date	
Access	SATISFACTORY	GRAVEL ROADTHROUGH PASTURE			
Signs/Marker:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	
WELLHEAD	SATISFACTORY	LEASE SIGNMOUNTED ONFENCE BYMETER SHED.STICKER ISPEELING OFFAND NEEDSREPLACED			
TANK LABELS/PLACARDS	SATISFACTORY	METAL SIGNBY WATER TANK			
Emergency Contact Number (S/A/V): <u>SATISFACTORY</u>			Corrective Date: _____		
Comment: _____					
Corrective Action: _____					
Spills:					
Type	Area	Volume	Corrective action	CA Date	
Lube Oil	Pump Jack	<= 5 bbls	REMOVE OR REMEDIATE STAINED SOIL AROUND PRIME MOVER	02/04/2015	
<input type="checkbox"/> Multiple Spills and Releases?					
Fencing/:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	
PUMP JACK	SATISFACTORY	METAL FENCEAROUND UNIT,WELLHEAD AND VGS			
Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY			
Prime Mover	1	SATISFACTORY	ARROW GASMOTOR		
Vertical Separator	1	SATISFACTORY	VERTICAL GASSEPARATOR 50%BURIED		
Deadman # & Marked	4	ACTION REQUIRED	4 DEADMEN NOTMARKED	MARK ALL DEADMEN	02/04/2015
Pump Jack	1	SATISFACTORY	BAKER UNIT		
Facilities: <input type="checkbox"/> New Tank Tank ID: _____					
Contents	#	Capacity	Type	SE GPS	

Inspector Name: Welsh, Brian

PRODUCED WATER	1	200 BBLs	PBV FIBERGLASS	39.618560,-102.245360	
S/A/V:	SATISFACTORY		Comment: FIBERGLASS WATER TANK 50% BURIED		
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No	Comment				
NO					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 252911

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 252911 Type: WELL API Number: 125-06787 Status: PR Insp. Status: PR

Producing Well

Comment: PRODUCING. CASING PRODUCTION

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? Pass CM _____

CA _____ CA Date _____

Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? Pass CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Fail CM **4 DEADMEN NOT MARKED**

CA **MARK ALL DEADMEN** CA Date **02/04/2015**

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ P _____

Inspector Name: Welsh, Brian

Comment: UNUSED AREAS OF LOCATION ARE PASTURE

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Fail	Gravel	Pass			

S/A/V: ACTION REQUIRED Corrective Date: 02/04/2015

Comment: RILLING EROSION ON WEST SIDE OF LOCATION BY WATER TANK.

CA: REPAIR EROSION LEADING OFF LOCATION AND INSTALL BMP

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
REPAIR EROSION ON LOCATION, REMOVE OR REMEDIATE STAINED SOIL AROUND PRIME MOVER AND REPLACE OPERATOR STICKER ON LEASE SIGN BY METER SHED. MARK ALL DEADMEN	welshb	12/04/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668500637	Erosion on west side of location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3499701
668500638	Stained soil around prime mover	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3499702

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)