

# WARRIOR ENERGY SERVICES CORP.

d/b/a **Black Warrior Wireline**

DEPT. 2114  
P.O. BOX 122114  
DALLAS, TX. 75312-2114  
24 Hour Phone (970) 353-5118



Date  
**October 23, 2014**

<b>Company Name</b> Kerr McGee Oil and Gas onshore  <b>Address</b> 4000 Burlington Ave. <b>City/State/Zip Code</b> Evans, Colorado 80620 <b>County/Parish</b> Weld <b>Field</b> Wattenberg Field Engineer / Supervisor Signature	<b>Well Name and Number</b> STIEBER, GEORGE W UNIT 1  <b>District</b> Creeley, Co.  <b>Wireline Unit Number</b> 7770  <b>Rig Name &amp; Number or Crane Unit Number</b> LEED RIG  <b>Equipment Operator</b>	<b>Field Ticket Number</b> 7770-0558  <b>Engineer</b> Chris Baum  <b>Supervisor/Engineer</b> Jeremy Florez  <b>Equipment Operator</b> Ryan Magill  <b>Equipment Operator</b> Josh Kerr
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RUN	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location												
	15:00	7:00	14:00	14:45							1.0	1000-100		Service Charge Cased Hole Unit		
	14:55	15:05	14:55	15:05					X	X	1.0	1120-010		Packoff Operation Charge0#-1000#		
1	15:15	16:05	14:55	15:05					X	X	7,970.0	1230-001		Bridge Plug Depth Charge		
	From surface	To 7970'									1.0	1240-001		Bridge Plug Operation Charge		
	Service in set 4.5 C.I.B.P. at 7970'				3											
2	16:10	16:30	16:10	16:30					X							
	From surface	To 7970'														
	Service RIH with dump bailer set cement				2						7520'	1230-001		Bridge Plug Depth Charge		
3	16:35	17:20	16:35	17:20					X		1.0	1240-001		Bridge Plug Operation Charge		
	From surface	To 7520'									2.0	1250-005		Cast Iron Bridge Plug for 4 1/2" Pipe		
	Service set 4.5 C.I.B.P. at 7520'				3						2.0	1230-023		Standard Set Power Charge		
4											7,970.0	1230-007		Dump Bailer Depth Charge		
	From	To									1.0	1240-007		Dump Bailer Operation Charge		
5																
6																
7											7,100.0					
8																
9																
10																
11																
12																
13																
14																

Kurt Weaver  
USER ID: ZKRW5  
WBS/WO/CC: 2102128  
G/L Acct: 80012230  
Consultant: Ryan T. Thompson

API# 05-123-07935  
Lat: 40.03260 Long: -104.84280

Begin Rig Down: 0:00	Finish Rig Down: 17:30																
Leave Location: 17:40	Arrive Shop: 18:20										1.0	1000-275					
Operating Hrs: #####	Standby Hours: 0:00	8	0								1.0	1000-186					
Total Field Hrs: #####	Travel Time Hrs: 1:25																
Total Trip Miles: 60	Lost Time Hrs: 0:00																
Line Size:	Line Length:																
Wellhead Volts:	Rig Volts:																
<b>WELL DATA</b>																	
Casing Size: 4 1/2	Liner Size:																
Tubing Size:	Drill pipe Size:																
Drill Collar Size:	Minimum I.D.:																
Fluid Level:	Deviation:																
Max. Temp:	Max. Pressure:																
Field Prints:	Final Prints:																
Comments:																	

All invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

9B

Customer Signature: Ryan Thompson  
Customer Printed Name



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas onsho Well Name and No. STIEBER, GEORGE W UNIT 1 Engineer Chris Baum  
 County Weld Date 10/23/2014 Ticket No. 7770-0558 Unit No. 7770  
 District Greeley, Co. Line Size 0 Line Length 0  
 Job Time: 3:00 PM Shop Time: 7:00 AM Leave Shop: 2:00 PM Arrive Location: 2:45 PM  
 Field Hrs. ##### Standby Hours: 0:00:00 Total Hours ##### Travel Time Hrs. 1:25:00  
 Trip Miles 60 Leave Location: 5:40 PM Arrive Shop: 6:20 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes      No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No X If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 4.5 Liner Size      Tubing Size      Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
 Max. Temp.      Max. Pressure     

### Run Data

#### RUN INFORMATION

#### \*\*\*\*\*REMARKS SECTION\*\*\*\*\*DESCRIBE RUN DETAILS IN FULL\*\*\*\*\*

1 Time in	<u>3:15 PM</u>	Out	<u>4:05 PM</u>	<u>set cast iron bridge plug at 7970'</u>
From	<u>surface</u>	To	<u>7970'</u>	
Service	<u>set 4.5 C.I.B.P. at 7970'</u>			
2 Time in	<u>4:10 PM</u>	Out	<u>4:30 PM</u>	<u>RIH with dump bailer and 2 sacks of cement dumped on plug at 7970'</u>
From	<u>surface</u>	To	<u>7970'</u>	
Service	<u>RIH with dump bailer set ce</u>			
3 Time in	<u>4:35 PM</u>	Out	<u>5:20 PM</u>	<u>set cast iron bridge plug at 7520'</u>
From	<u>surface</u>	To	<u>7520'</u>	
Service	<u>set 4.5 C.I.B.P. at 7520'</u>			
4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
7 Time in	<u>    </u>	Out	<u>    </u>	
From	<u>    </u>	To	<u>    </u>	
Service	<u>0</u>			
8 Time in	<u>    </u>	Out	<u>    </u>	
From	<u>    </u>	To	<u>    </u>	
Service	<u>    </u>			



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D/b/a **Black Warrior Wireline**

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24 Hour Phone (970) 353-5118

Date  
**October 24, 2014**

Company Name <b>ANADARKO</b>		Well Name and Number <b>GEORGE W. STIEBER GU #1</b>	Field Ticket Number <b>3812-0337</b>
Address <b>4000 Burlington Ave</b>		District <b>Greeley E-Line</b>	Engineer <b>Adam Steerman</b>
City/State/Zip Code <b>Evans, Co 80620</b>		Wireline Unit Number <b>3812</b>	Supervisor/Engineer
Country/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number	Equipment Operator <b>Clay Rossier</b>
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator

RUN	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:												
	8:30	7:00	7:30	8:15							1.0	1000-100	10/16	Service Charge Cased Hole Unit		
			8:15	8:25					X	X	1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	Time In From 7:54:00	Time Out To Surface	9:15	11:00												
	Service in	CBL			3											
2	Time in	Time Out														
	From	To														
	Service															
3	Time in	Time Out														
	From	To														
	Service															
4	Time in	Time Out									7,540.0	1010-023		Cement Bond Signature VDL Log Depth Charge		
	From	To									7,540.0	1020-023		Cement Bond Signature VDL Log Operation Charge		
	Service										7,540.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
5	Time in	Time Out									7,540.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
	From	To									7,540.0	1010-008		Simultaneous CCL Log Depth Charge		
	Service										7,540.0	1020-008		Simultaneous CCL Log Logging Charge		
6	Time in	Time Out														
	From	To														
	Service															
7	Time in	Time Out														
	From	To														
	Service															
8	Time in	Time Out														
	From	To														
	Service															
9	Time in	Time Out														
	From	To														
	Service															
10	Time in	Time Out														
	From	To														
	Service															
11	Time in	Time Out														
	From	To														
	Service															
12	Time in	Time Out														
	From	To														
	Service															
13	Time in	Time Out														
	From	To														
	Service															
14	Time in	Time Out														
	From	To														
	Service															
	Begin Rig Down:	11:00	Finish Rig Down:	11:10												
	Leave Location:	11:20	Arrive Shop:	12:00							1.0	1000-275				
	Operating Hrs:	2:05	Standby Hours:	0:00	3	0					1.0	1000-186				
	Total Field Hrs:	3:30	Travel Time Hrs:	1:25												
	Total Trip Miles:	70	Lost Time Hrs:	0:00												
	Line Size:		Line Length:													
	Wellhead Volts:	0	Rig Volts:	0												
	<b>WELL DATA</b>															
	Casing Size:	4.5	Liner Size:													
	Tubing Size:		Drill pipe Size:													
	Drill Collar Size:		Minimum I.D.:													
	Fluid Level:		Deviation:													
	Max. Temp:		Max. Pressure:													
	Field Prints:		Final Prints:													
	Comments:															

Kurt Weaver

USER ZKRW5

WES:WJOC 2/10/2018

All invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

Concerning Irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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*[Signature]* Customer Signature                      **Luis Morales** Customer Printed Name

9/B



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. GEORGE W. STIEBER GU #1 Engineer Adam Steerman  
 County Weld Date 10/24/2014 Ticket No. 3812-0337 Unit No. 3812  
 District Greeley E-Line Line Size \_\_\_\_\_ 0 Line Length \_\_\_\_\_ 0  
 Job Time: 8:30 AM Shop Time: 7:00 AM Leave Shop: 7:30 AM Arrive Location: 8:15 AM  
 Field Hrs. 2:05:00 Standby Hours: 0:00:00 Total Hours 3:30:00 Travel Time Hrs. 1:25:00  
 Trip Miles 70 Leave Location: 11:20 AM Arrive Shop: 12:00 PM

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**

Were there any equipment or down hole failures? Yes \_\_\_\_\_ No x If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes \_\_\_\_\_ No x If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes \_\_\_\_\_ No x If yes explain on Quality Control Analysis Form

Were there any accidents? Yes \_\_\_\_\_ No x If yes explain on Quality Control Analysis Form

Were there any near misses? Yes \_\_\_\_\_ No x If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 4.5 Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_  
 Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level \_\_\_\_\_ 0 Deviation \_\_\_\_\_  
 Max. Temp. \_\_\_\_\_ Max. Pressure \_\_\_\_\_

### Run Data

#### RUN INFORMATION

#### REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in	<u>9:15 AM</u>	Out	<u>11:00 AM</u>	<u>RIH with Logging Tools, 7540' to Surface, LOOH</u>
From	<u>7540'</u>	To	<u>Surface</u>	
Service	<u>CBL</u>			
2 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
3 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
4 Time in	_____	Out	_____	
From	_____	To	_____	
Service	<u>0</u>			
5 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
6 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
7 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			
8 Time in	_____	Out	_____	
From	_____	To	_____	
Service	_____			



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Date  
**October 28, 2014**

Company Name <b>ANADARKO</b>		Well Name and Number <b>STIEBER, GEORGE W UNIT 1</b>	Field Ticket Number <b>6426-0236</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley</b>	Engineer <b>Jeremy Flores</b>
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>6426</b>	Supervisor/Engineer
County/Parish	Field	Rig Name & Number or Crane Unit Number <b>Workover</b>	Equipment Operator <b>Josh Kerr</b>
Weld <b>Wattenberg</b>		Equipment Operator	Equipment Operator <b>Mat Sandoval</b>
Field Engineer / Supervisor Signature			

RUN	TIME	DESCRIPTION	UNITS	CODE	DATE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time: 13:45	Shop Time: 5:45	1.0	1000-100		Service Charge Cased Hole Unit		
	Leave Shop: 12:35	Arrive Location: 13:35	1.0	1000-114		Fuel Surcharge, per unit, per day		
	Begin Rig Up: 13:40	Finish Rig Up: 13:50	1.0	1120-010		Packoff Operation Charge 0#-1000#		
1	Time in 13:55	Time Out 14:20						
	From SURFACE	To 285'	1.0	1050-004		Jet Cutter Operation Charge for Casing		
	Service in Jet Cut 4 1/2 Casing at 285'		6,000.0	1050-001		Jet Cutter Depth Charge		
2	Time in	Time Out						
	From	To						
	Service							
3	Time in	Time Out						
	From	To						
	Service							
4	Time in	Time Out						
	From	To						
	Service							
5	Time in	Time Out						
	From	To						
	Service							
6	Time in	Time Out						
	From	To						
	Service							
7	Time in	Time Out						
	From	To						
	Service							
8	Time in	Time Out						
	From	To						
	Service							
9	Time in	Time Out						
	From	To						
	Service							
10	Time in	Time Out						
	From	To						
	Service							
11	Time in	Time Out						
	From	To						
	Service							
12	Time in	Time Out						
	From	To						
	Service							
13	Time in	Time Out						
	From	To						
	Service							
14	Time in	Time Out						
	From	To						
	Service							
	Begin Rig Down: 14:25	Finish Rig Down: 14:35						
	Leave Location: 14:40	Arrive Shop: 15:10						
	Operating Hrs: 0:45	Standby Hours: 0:00	3	0				
	Total Field Hrs: 2:15	Travel Time Hrs: 1:30						
	Total Trip Miles: 60	Lost Time Hrs: 0:00						
	Line Size:	Line Length:						
	Wellhead Volts:	Rig Volts:						
<b>WELL DATA</b>								
Casing Size: 4 1/2	Liner Size:							
Tubing Size:	Drill pipe Size:							
Drill Collar Size:	Minimum I.D.:							
Fluid Level:	Deviation:							
Max. Temp:	Max. Pressure:							
Field Prints:	Final Prints:							
Comments:								

USER ZKRW5  
WBSAWO/CC 202128  
G/L Acct. 80013000

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

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*Luis Morales*  
Customer Signature

Luis Morales  
Customer Printed Name

9B



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. STIEBER, GEORGE W UNIT 1 Engineer Jeromy Flores  
 County Weld Date 10/28/2014 Ticket No. 6426-0236 Unit No. 6426  
 District Greeley Line Size 0 Line Length 0  
 Job Time: 1:45 PM Shop Time: 5:45 AM Leave Shop: 12:35 PM Arrive Location: 1:35 PM  
 Field Hrs. 0:45:00 Standby Hours: 0:00:00 Total Hours 2:15:00 Travel Time Hrs. 1:30:00  
 Trip Miles 60 Leave Location: 2:40 PM Arrive Shop: 3:10 PM

**Notice: Engineer to monitor for stray voltage prior to rig up:** Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any hot shots required? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any personnel problems? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any accidents? Yes  No  If yes explain on Quality Control Analysis Form  
 Were there any near misses? Yes  No  If yes explain on Quality Control Analysis Form

### Well Information

Casing Size 4.5 Liner Size \_\_\_\_\_ Tubing Size \_\_\_\_\_ Drill Pipe Size \_\_\_\_\_  
 Drill Collar \_\_\_\_\_ Minimum I.D. \_\_\_\_\_ Fluid Level \_\_\_\_\_ 0 Deviation \_\_\_\_\_  
 Max. Temp. \_\_\_\_\_ Max. Pressure \_\_\_\_\_

### Run Data

#### RUN INFORMATION

#### REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 1:55 PM Out 2:20 PM  
 From SURFACE To 285'  
 Service Jet Cut 4 1/2 Casing at 285'

RIH with Jet Cutter for 4 1/2 Casing Cut at 285' POOH

2 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

3 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

4 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

5 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

6 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

7 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_

8 Time in \_\_\_\_\_ Out \_\_\_\_\_  
 From \_\_\_\_\_ To \_\_\_\_\_  
 Service \_\_\_\_\_



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24 Hour Phone (970) 353-5118

Date  
**October 29, 2014**

Company Name <b>ANADARKO</b>		Well Name and Number <b>STIEBER, GEORGE W UNIT 1</b>	Field Ticket Number <b>6426-0238</b>
Address <b>4000 Burlington Ave.</b>		District <b>Greeley</b>	Engineer <b>Jeremy Flores</b>
City/State/Zip Code <b>Evans, CO 80620</b>		Wireline Unit Number <b>6426</b>	Supervisor/Engineer
County/Parish <b>Weld</b>	Field <b>Wattenberg</b>	Rig Name & Number or Crane Unit Number <b>Workover</b>	Equipment Operator <b>Josh Kerr</b>
Field Engineer / Supervisor Signature		Equipment Operator	<b>Mat Sandoval</b>

R U N	RUN DATA				NS	SI	S	O	T	L	TLT	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Leave Shop:	Arrive Location:													
	8:00	7:00	7:15	7:50								1.0	1000-100		Service Charge Cased Hole Unit		
	7:55	8:10	7:55	8:10								1.0	1000-114		Fuel Surcharge, per unit, per day		
1	8:15	8:40	SURFACE To 90'									1.0	1250-010		Cast Iron Bridge Plug 8 5/8 Casing		
	Service in		Set 8 5/8 CIBP at 90'									6,000.0	1230-001		Bridge Plug Depth Charge		
	Service in											1.0	1240-001		Bridge Plug Operation Charge		
2	Service											1.0	1230-023		Standard Set Power Charge		
	Service														RIH with CIBP for 8 5/8 Surface Casing Set at 90' POOH		
3	Service																
4	Service																
5	Service																
6	Service																
7	Service																
8	Service																
9	Service																
10	Service																
11	Service																
12	Service																
13	Service																
14	Service																
	Begin Rig Down:		8:40														
	Leave Location:		9:00														
	Operating Hrs:		0:55		0	0											
	Total Field Hrs:		2:10														
	Total Trip Miles:		65														
	Line Size:																
	Wellhead Volts:																
	Rig Volts:																
	<b>WELL DATA</b>																
	Casing Size:		8 5/8														
	Tubing Size:																
	Drill Collar Size:																
	Fluid Level:																
	Max. Temp:																
	Field Prints:																
	Comments:																
	Begin Rig Down:		8:55														
	Arrive Shop:		9:40														
	Standby Hours:		0:00														
	Travel Time Hrs:		1:15														
	Lost Time Hrs:		0:00														
	Line Length:																
	Final Prints:																
	API 05-123-07935																
	LAT:40.03260 LONG:-104.84280																

**Kurt Weaver**  
**USER ID: ZKRW5**  
**WBS/WO/CC: 2102128**  
**G/L Acct: 80013000**  
**Consultant: Luis Morales**

All Invoices Payable in Dallas, Dallas CO., TX.  
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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*Luis Morales*  
Customer Signature

**LUIS MORALES**  
Customer Printed Name

9b



# WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company ANADARKO Well Name and No. STIEBER, GEORGE W UNIT 1 Engineer Jeromy Flores  
 County Weld Date 10/29/2014 Ticket No. 6426-0238 Unit No. 6426  
 District Greeley Line Size 0 Line Length 0  
 Job Time: 8:00 AM Shop Time: 7:00 AM Leave Shop: 7:15 AM Arrive Location: 7:50 AM  
 Field Hrs. 0:55:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 1:15:00  
 Trip Miles 65 Leave Location: 9:00 AM Arrive Shop: 9:40 AM

**Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0**

Were there any equipment or down hole failures? Yes      No      If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes      No      If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes      No      If yes explain on Quality Control Analysis Form

Were there any accidents? Yes      No      If yes explain on Quality Control Analysis Form

Were there any near misses? Yes      No      If yes explain on Quality Control Analysis Form

\*\*\*\*\* Well Information \*\*\*\*\*

Casing Size 8.625 Liner Size      Tubing Size      Drill Pipe Size       
 Drill Collar      Minimum I.D.      Fluid Level      0 Deviation       
 Max. Temp.      Max. Pressure     

\*\*\*\*\* Run Data \*\*\*\*\*

RUN INFORMATION		*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****
1 Time in	<u>8:15 AM</u> Out <u>8:40 AM</u>	<u>RIH with C.I.B.P. for 8 5/8 Surface Casing set at 90' POOH</u>
From	<u>SURFACE</u> To <u>90'</u>	
Service	<u>Set 8 5/8 CIBP at 90'</u>	
2 Time in	Out	
From	To	
Service		
3 Time in	Out	
From	To	
Service		
4 Time in	Out	
From	To	
Service		
5 Time in	Out	
From	To	
Service		
6 Time in	Out	
From	To	
Service		
7 Time in	Out	
From	To	
Service		
8 Time in	Out	
From	To	
Service		