

FORM
6
Rev
12/05

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>47120</u>	Contact Name: <u>REBECCA HEIM</u>
Name of Operator: <u>KERR MCGEE OIL & GAS ONSHORE LP</u>	Phone: <u>(720) 929-6361</u>
Address: <u>P O BOX 173779</u>	Fax: <u>(720) 929-7361</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80217-</u>	Email: <u>REBECCA.HEIM@ANADARKO.COM</u>

For "Intent" 24 hour notice required, Name: _____ Tel: _____
 COGCC contact: Email: _____

API Number <u>05-123-07935-00</u>	Well Name: <u>GEORGE W. STEIBER UNIT</u>	Well Number: <u>1</u>
Location: QtrQtr: <u>SESW</u> Section: <u>24</u> Township: <u>1N</u> Range: <u>67W</u> Meridian: <u>6</u>	County: <u>WELD</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>WATTENBERG</u>	Field Number: <u>90750</u>	

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.032590 Longitude: -104.842800

GPS Data:
 Date of Measurement: 08/31/2006 PDOP Reading: 4.6 GPS Instrument Operator's Name: Steve Fisher

Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other _____

Casing to be pulled: Yes No Estimated Depth: _____

Fish in Hole: Yes No If yes, explain details below

Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below

Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
CODELL	7586	7608	10/23/2014	B PLUG CEMENT TOP	7520
J SAND	8040	8081	10/23/2014	B PLUG CEMENT TOP	7970

Total: 2 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	8+5/8	24	205	200	205	0	VISU
1ST	7+7/8	4+1/2	11.6	8,139	200	8,139	7,540	CBL
S.C. 1.1				4,340	200	4,360	4,250	CBL
S.C. 2.1				5,005	250	5,022	4,720	CBL
S.C. 3.1				7,445	150	7,450	6,890	CBL
			Stage Tool	801	200	801	400	CALC

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 7970 with 2 sacks cmt on top. CIBP #2: Depth 7520 with _____ sacks cmt on top.
 CIBP #3: Depth 90 with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 50 sks cmt from 7520 ft. to 6700 ft. Plug Type: CASING Plug Tagged:
 Set 60 sks cmt from 5100 ft. to 4465 ft. Plug Type: CASING Plug Tagged:
 Set 40 sks cmt from 4465 ft. to 4150 ft. Plug Type: CASING Plug Tagged:
 Set 150 sks cmt from 350 ft. to 120 ft. Plug Type: STUB PLUG Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at 1505 ft. with 450 sacks. Leave at least 100 ft. in casing 884 CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 (Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set 35 sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: 285 ft. of 4+1/2 inch casing Plugging Date: 11/14/2014
 *Wireline Contractor: WARRIOR *Cementing Contractor: BAKER HUGHES
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: REBECCA HEIM
 Title: SR. REGULATORY ANALYST Date: _____ Email: rscdjpostdrill@anadarko.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Date: _____

CONDITIONS OF APPROVAL, IF ANY: _____

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400742541	GYRO SURVEY
400742542	CEMENT JOB SUMMARY
400742543	WIRELINER JOB SUMMARY
400742546	CEMENT BOND LOG
400743252	OPERATIONS SUMMARY
400743253	WELLBORE DIAGRAM

Total Attach: 6 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)