

# State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400742430

Date Received:

11/30/2014

Spill report taken by:

Spill/Release Point ID:

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC	Operator No: 96850	<b>Phone Numbers</b>
Address: 1001 17TH STREET - SUITE #1200		Phone: (970) 285-9377
City: DENVER	State: CO	Zip: 80202
Contact Person: Heather Hancock		Mobile: (970) 433-8792
		Email: heather.hancock@wpxenergy.com

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400742430

Initial Report Date: 11/30/2014 Date of Discovery: 11/29/2014 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 34 TWP 6S RNG 95W MERIDIAN 6

Latitude: 39.483292 Longitude: -107.993448

Municipality (if within municipal boundaries): County: GARFIELD

#### Reference Location:

Facility Type: OTHER ☐ Facility/Location ID No ☐  
☒ No Existing Facility or Location ID No.  
☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): 0

Estimated Other E&P Waste Spill Volume(bbl): >=5 and <100 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Frac Water

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: Cloudy, cold

Surface Owner: FEE Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The spill was caused by equipment failure. A weld on an above ground frac water supply line was compromised resulting in an estimated 5bbls of frac water to migrate along a roadside bar ditch, pooling in a stormwater catch basin. The impacted area will be sampled to determine if remediation is necessary.

List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
11/30/2014	COGCC	Stan Spencer	970-625-2497	Initial Form 19
11/30/2014	County	Kirby Wynn	970-625-5905	email
11/30/2014	Fire Department	David Blair	970-285-9119	email
11/30/2014	XTO Energy		-	email

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Heather Hancock

Title: Environmental Specialist Date: 11/30/2014 Email: heather.hancock@wpenergy.com

### Attachment Check List

**Att Doc Num**      **Name**

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Total Attach: 0 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)