

FORM  
5Rev  
09/14

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400739150

Date Received:

## DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 96850

Contact Name: Angela Neifert-Kraiser

Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC

Phone: (303) 606-4398

Address: 1001 17TH STREET - SUITE #1200

Fax:

City: DENVER

State: CO

Zip: 80202

API Number 05-103-12081-00

County: RIO BLANCO

Well Name: FEDERAL

Well Number: RGU 533-24-198

Location: QtrQtr: LOT 10 Section: 24 Township: 1S Range: 98W Meridian: 6

Footage at surface: Distance: 2173 feet Direction: FSL Distance: 1715 feet Direction: FEL

As Drilled Latitude: 39.947559 As Drilled Longitude: -108.339404

## GPS Data:

Date of Measurement: 03/20/2014 PDOP Reading: 1.8 GPS Instrument Operator's Name: J KIRKPATRICK

\*\* If directional footage at Top of Prod. Zone Dist.: 2539 feet. Direction: FSL Dist.: 1775 feet. Direction: FEL

Sec: 24 Twp: 1S Rng: 98W

\*\* If directional footage at Bottom Hole Dist.: 2523 feet. Direction: FSL Dist.: 1766 feet. Direction: FEL

Sec: 24 Twp: 1S Rng: 98W

Field Name: SULPHUR CREEK

Field Number: 80090

Federal, Indian or State Lease Number: COC60733

Spud Date: (when the 1st bit hit the dirt) 04/11/2014 Date TD: 05/07/2014 Date Casing Set or D&amp;A: 05/08/2014

Rig Release Date: 07/08/2014 Per Rule 308A.b.

## Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 12783 TVD\*\* 12769 Plug Back Total Depth MD 12717 TVD\*\* 12703

Elevations GR 6596 KB 6617

Digital Copies of ALL Logs must be Attached per Rule 308A ☐

## List Electric Logs Run:

CBL, Mud, and Reservoir Performance Monitor (RPM)

## CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	18	48	0	63	25	0	63	VISU
SURF	14+3/4	9+5/8	36	0	3,924	1,100	0	3,924	VISU
1ST	8+3/4	4+1/2	11.6	0	12,773	1,160	6,780	12,773	CBL

## STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: 04/13/2014

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom
DV TOOL	SURF	1,804	795	1,750	1,804

Details of work:

## FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH G	5,832				
MESAVERDE	7,898				
CAMEO	11,022				
ROLLINS	11,562				
COZZETTE	11,693				
CORCORAN	11,912				
SEGO	12,302				

Comment:

Please note: the "as-drilled" GPS information provided is actual data of the existing well conductor location prior to the big rig spud date.  
Ongoing drilling on this pad, rig has not been released from the pad, so the Rig Release Date is an estimate for this well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Angela Neifert-Kraiser

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: Angela.Neifert-Kraiser@wpenergy.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
400741059	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400741061	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
400741053	LAS-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400741054	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400741056	PDF-CBL 1ST RUN	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400741057	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400741058	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)