

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
11/25/2014Document Number:
668500509Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	436908	436907	Welsh, Brian	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10422Name of Operator: PRONGHORN OPERATING LLCAddress: 8400 E PRENTICE AVENUE #1000City: GREENWOOD State: CO Zip: 80111

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kuenzler, Zane	720-261-2019	zanekuenzler@kfrcorp.com	

Compliance Summary:QtrQtr: NENW Sec: 7 Twp: 15S Range: 44W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
05/27/2014	668602698	DG	DG	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
436908	WELL	DG	05/23/2014	OW	017-07786	Daisy Duke 1	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: <u>1</u>	Wells: <u>1</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>1</u>	Electric Motors: <u>1</u>
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>1</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: <u>2</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Lease Road:**

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	DIRT ROAD THROUGH FARM GROUND		

Inspector Name: Welsh, Brian

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY	STICKERS AND METAL SIGNS AT TANKS		
WELLHEAD	SATISFACTORY	LEASE SIGN BY WELLHEAD		
BATTERY	SATISFACTORY	LEASE SIGN AT TANK BATTERY		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	3	SATISFACTORY	CATHODIC RECITIFIER, CHEMICAL DRUM W/CONTAINMENT, ELECTRIC PANEL		
Pump Jack	1	SATISFACTORY	SHORES 640		
Prime Mover	1	SATISFACTORY	ELECTRIC MOTOR		
FWKO	1	SATISFACTORY	WATER KNOCKOUT WEST OF OIL TANKS INSIDE BERMS		

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	FIBERGLASS AST	38.768920,-102.380760

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action: _____ Corrective Date: _____

Comment: _____

Inspector Name: Welsh, Brian

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 436908

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	HouseyM	The proposed location is in a sensitive area with a nearby drainage (approximately 82 feet from the production facility). Containment areas shall be lined with an impervious liner and berms shall be impervious and constructed with structurally stable materials. Tanks shall be anchored in accordance with 603.g.	04/04/2014

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Inspector Name: Welsh, Brian

Facility ID: 436908 Type: WELL API Number: 017-07786 Status: DG Insp. Status: PR

Producing Well

Comment: PRODUCING

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: 11/25/2014 Date Interim Reclamation Completed:

Land Use: DRY LAND

Comment:

1003a. Debris removed? Pass CM
CA CA Date
Waste Material Onsite? Pass CM
CA CA Date
Unused or unneeded equipment onsite? Pass CM
CA CA Date
Pit, cellars, rat holes and other bores closed? Pass CM
CA CA Date
Guy line anchors removed? CM
CA CA Date
Guy line anchors marked? CM
CA CA Date

1003b. Area no longer in use? In Production areas stabilized ? In

1003c. Compacted areas have been cross ripped?

Inspector Name: Welsh, Brian

1003d. Drilling pit closed? ☐ In ☐ Subsidence over on drill pit? ☐ In ☐
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? ☐ In ☐
Production areas have been stabilized? ☐ In ☐ Segregated soils have been replaced? ☐ In ☐

RESTORATION AND REVEGETATION

Cropland

Top soil replaced ☐ In ☐ Recontoured ☐ In ☐ Perennial forage re-established ☐ In ☐

Non-Cropland

Top soil replaced ☐ Recontoured ☐ 80% Revegetation ☐

1003 f. Weeds Noxious weeds? ☐ P ☐

Comment: **UNUSED AREAS OF LOCATION ARE FARM GROUND. RESERVE PIT IS STILL OPEN.**

Overall Interim Reclamation ☐ In Process ☐

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Reminder: _____

Comment: _____

Well plugged ☐ Pit mouse/rat holes, cellars backfilled ☐

Debris removed ☐ No disturbance /Location never built ☐

Access Roads ☐ Regraded ☐ Contoured ☐ Culverts removed ☐

Gravel removed ☐

Location and associated production facilities reclaimed ☐ Locations, facilities, roads, recontoured ☐

Compaction alleviation ☐ Dust and erosion control ☐

Non cropland: Revegetated 80% ☐ Cropland: perennial forage ☐

Weeds present ☐ Subsidence ☐

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation ☐ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT