

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
11/20/2014Document Number:
674001788

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	431320	332629	Carlile, Craig	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Avant, Paul	(720) 929-6457	Paul.Avant@Anadarko.com	All Inspections
, Inspections		COGCCinspections@Anadarko.com	All Inspections

Compliance Summary:QtrQtr: SWSE Sec: 13 Twp: 3N Range: 66W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
246510	WELL	PR	10/03/2008	GW	123-14307	HSR-SCIARONI 15-13A	PR	<input checked="" type="checkbox"/>
301429	WELL	PR	09/04/2009	GW	123-30018	PLATTEVILLE 36-13	PR	<input checked="" type="checkbox"/>
301430	WELL	PR	07/12/2013	GW	123-30019	PLATTEVILLE 37-13	PR	<input checked="" type="checkbox"/>
431315	WELL	DG	02/10/2014	LO	123-36551	MAVERICK 27N-13HZ	DG	<input checked="" type="checkbox"/>
431316	WELL	DG	02/07/2014	LO	123-36552	MAVERICK 2N-13HZ	DG	<input checked="" type="checkbox"/>
431317	WELL	DG	02/12/2014	LO	123-36553	MAVERICK 1N-13HZ	DG	<input checked="" type="checkbox"/>
431318	WELL	XX	01/11/2013	LO	123-36554	MAVERICK 2C-13HZ	XX	<input checked="" type="checkbox"/>
431319	WELL	DG	02/11/2014	LO	123-36555	MAVERICK 26N-13HZ	DG	<input checked="" type="checkbox"/>
431320	WELL	DG	02/06/2014	OW	123-36556	MAVERICK 28N-13HZ	DG	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: Carlile, Craig

Special Purpose Pits: _____	Drilling Pits: <u>2</u>	Wells: <u>9</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: <u>6</u>
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	SATISFACTORY	Unused equipment at API 05-123-14307, pumping unit and valves.	Remove unused equipment.	01/31/2015

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Pipe		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Separator	6	SATISFACTORY	4 labeled 76Bbl capacity.		
LACT	1	SATISFACTORY			
Pig Station	1	SATISFACTORY			
Compressor	6	SATISFACTORY			
Other	1	SATISFACTORY	Communications tower		
Plunger Lift	9	SATISFACTORY			
Horizontal Heated Separator	12	SATISFACTORY			

Inspector Name: Carlile, Craig

Emission Control Device	8	SATISFACTORY			
Bird Protectors	20	SATISFACTORY			
Gas Meter Run	4	SATISFACTORY			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	40.220540,-104.723890

S/A/V:	SATISFACTORY	Comment:	
Corrective Action:		Corrective Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action			Corrective Date	
Comment				

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	OTHER		,

S/A/V:		Comment:	210 Bbl
Corrective Action:		Corrective Date:	

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment	Shared with crude oil tanks.			

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ignitor/Combustor	SATISFACTORY			

Predrill

Location ID: 431320

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 246510 Type: WELL API Number: 123-14307 Status: PR Insp. Status: PR

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/A/V: ACTION CA Date: 12/31/2014

CA: Sign maintenance at well head.

Comment: _____

Facility ID: 301429 Type: WELL API Number: 123-30018 Status: PR Insp. Status: PR

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
 S/A/V: SATISFACTORY CA Date: _____
 CA: _____
 Comment: Recent horizontal activity in the area.

Facility ID: 301430 Type: WELL API Number: 123-30019 Status: PR Insp. Status: PR

Idle Well

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____
 S/A/V: ACTION CA Date: 01/31/2015
 CA: Unused equipment at well head. Pumping unit and valves.
 Comment: _____

Facility ID: 431315 Type: WELL API Number: 123-36551 Status: DG Insp. Status: DG

Producing Well

Comment: PR

BradenHead

Comment: Plumbed to surface.
 CA: _____
 CA Date: _____

Facility ID: 431316 Type: WELL API Number: 123-36552 Status: DG Insp. Status: DG

Producing Well

Comment: PR

BradenHead

Comment: Plumbed to surface.
 CA: _____
 CA Date: _____

Facility ID: 431317 Type: WELL API Number: 123-36553 Status: DG Insp. Status: DG

Producing Well

Comment: PR

BradenHead

Comment: Plumbed to surface.
 CA: _____
 CA Date: _____

Facility ID: 431318 Type: WELL API Number: 123-36554 Status: XX Insp. Status: XX

Idle Well

Purpose: ☐ Shut In ☐ Temporarily Abandoned Reminder: _____
 S/A/V: ACTION CA Date: 12/31/2014
 CA: No apparent activity for this well and no status indicated in COGCC data base. Please ensure paperwork has been submitted to reflect status plans for this well.
 Comment: _____

Facility ID: 431319 Type: WELL API Number: 123-36555 Status: DG Insp. Status: DG

Producing WellComment: **PR****BradenHead**Comment: **Plumbed to surface.**

CA: **Well name on sign, Maverick 1C-13HZ.
Name per COGCC map Maverick 26-13Hz.
API number for both names is associated with 05-123-36555
Please resolve conflicting name issue.**

CA Date: **12/31/2014**

Facility ID: **431320** Type: **WELL** API Number: **123-36556** Status: **DG** Insp. Status: **DG**

Producing WellComment: **PR****BradenHead**Comment: **Plumbed to surface.**

CA:

CA Date:

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): **Y**

Comment: _____

Pilot: **ON** Wildlife Protection Devices (fired vessels): **YES****Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: **RANGELAND**

Comment: _____

1003a. Debris removed? **In** CM _____

CA _____ CA Date _____

Waste Material Onsite? **In** CM _____

CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: Carlile, Craig

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
S/A/V: SATISFACTOR Y _____ Corrective Date: _____						
Comment: _____						
CA: _____						
Pits: <input type="checkbox"/> NO SURFACE INDICATION OF PIT						

COGCC Comments		
Comment	User	Date
Previous failed interim reclamation inspection 668701624 cites unused materials to be removed by 7/17/14.	carlilec	11/20/2014

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)