



Service Ticket

9200832

Field Estimate

Client Name Whiting Petroleum Corp.			Well Name Cottonwood OAE 0504		Surface Well Location Sec 8:T9N:R57W		Job Date November 19, 2014		
			Job Type Intermediate Casing		Down Hole Location		Service Point Fort Lupton	Call Sheet 1050668	
Address 1700 Broadway, Suite. 2300			Client Representative Dave		State CO	County Weld	Pricing Area Area U		
City Denver	State CO	Postal Code 80290	Drilling Company Pioneer Drilling		Rig No. 54		AFE/PO#		
District	Service, Equipment & Material Type			Disc	13	Code	Quantity/Unit	Unit Price	Amount
59	Travel Charge			60	13	1380	1	\$7.50	\$750.00
59	Service Charge 6001 to 7000 ft			60	13	1010	1	\$6,100.00	\$6,100.00
59	Twin Pumping			60	13	1150	1	\$1,220.00	\$1,220.00
59	Handling Service Charge			60	13	1480	768	\$3.30	\$2,534.40
59	Bulk Delivery / Return			60	13	1484	30.7	\$2.55	\$7,828.50
59	SAM Unit			60	13	1497	1	\$1,015.00	\$1,015.00
59	VISWEEP			60	13	3180	840	\$1.75	\$1,470.00
59	Barite			60	13	3230	2300	\$1.00	\$2,300.00
59	1-2-0			60	13	3012	455	\$25.00	\$11,375.00
59	CFL-4			60	13	3133	196	\$48.10	\$9,427.60
59	CFR			60	13	3160	79	\$14.10	\$1,113.90
59	Gel			60	13	3231	2348	\$1.00	\$2,348.00
59	LTR			60	13	3110	59	\$6.60	\$389.40
59	Polyflake			60	13	3247	114	\$5.00	\$570.00
59	1-1-0			60	13	3002	210	\$22.50	\$4,725.00
59	CFL-3			60	13	3132	122	\$13.20	\$1,610.40
59	SilFume			60	13	3233	1386	\$2.60	\$3,603.60
59	Gel			60	13	3231	347	\$1.00	\$347.00
59	LTR			60	13	3110	52	\$6.60	\$343.20
59	Polyflake			60	13	3247	53	\$5.00	\$265.00
59	CFR-5			60	13	3164	18	\$29.00	\$522.00
59	EnviroBag			60	13	1492	1	\$78.00	\$78.00
59	DF-3, Anti-foamer			60	13	3262	6	\$141.00	\$846.00
59	Environmental Surcharge			-	13	1493	1	\$50.00	\$50.00 *
59	Fuel Surcharge			-	13	2992	4	\$480.00	\$1,920.00 *
59	Sugar			-	13	3265	200	\$2.00	\$400.00 *
59	Indicator Dye			60	13	3197	420	\$0.70	\$294.00



Service Ticket

9200832

Field Estimate

This Space Reserved for Client Coding Stamp	* Not Subject to Discount	Field Estimate	Before Discount: \$63,446.00
			Fuel Surcharge:
			After Discount: \$26,800.40
	FOR OFFICE USE ONLY		
	<input checked="" type="checkbox"/> Cementing - Prim	<input type="checkbox"/> Cementing -Rem	<input type="checkbox"/> Code 9000
	<input type="checkbox"/> Coiled Tubing	<input type="checkbox"/> Nitrogen	
<input type="checkbox"/> Acidization	<input type="checkbox"/> Fracturing		
<input type="checkbox"/> Industrial Services	<input type="checkbox"/> MPCT		
<input type="checkbox"/> Other			
Field	Sales 1	Sales 2	
Comments Arrived location 0900 hrs, talked with company rep and was informed that the casing crew was just getting ready to start running casing down hole and it would be around 1700 hrs before they would be ready. We had a tailgate meeting and filled out the JSA. staeed trucks and riaeed in. had STEACS bri		This service ticket is not an invoice; pricing is subject to review and change without notice. This signature confirms that I have read and comply with the terms and conditions page of this service ticket. X	

General Terms and Conditions

Under these terms and conditions ("T&Cs") Sanjel (USA) Inc. ("Sanjel") agrees to provide, and you agree to purchase, the goods and services in the attached proposal or work order ("goods," "services" or "goods and services"). You understand and agree that the T&Cs govern and control the provision of all goods or services Sanjel provides to you, including any goods or services Sanjel provides or performs under written or oral requests for goods or services. You accept the T&Cs by informing Sanjel or allowing Sanjel to provide goods and services, whichever is first. You cannot change the T&Cs, and Sanjel rejects any proposals on your forms or otherwise. When used in the T&Cs, "we," "us," and "our" refer to both you and Sanjel, collectively.

1. **Entire Agreement.** If we have signed an agreement applicable to the goods and services, that agreement will apply and the T&Cs do not. If no signed agreement exists between us, the T&Cs are our entire agreement for the goods and services, and no prior discussion, agreement, conduct, or industry practice will affect them. The T&Cs may not be changed, superseded or replaced by any other agreement (including any terms in a purchase order, service order, invoice or other similar document) unless specifically agreed by each of us in writing.

2. **Acknowledgment.** You understand that interpretations, research, analysis, advice or interpretational data furnished by Sanjel ("Recommendations") are opinions based on inferences from measurements, empirical relationships and assumptions and industry practice and that Recommendations are not infallible, and the opinions of professional geologists, engineers, drilling consultants and analysts may differ. Sanjel does not warrant the accuracy, correctness, or completeness of the Recommendations, or that your or any third party's reliance on the Recommendations will accomplish any particular results. You assume full responsibility for the use of and decisions based on the Recommendations, and you hereby agree to release, defend, indemnify and hold Sanjel harmless from Claims arising from the use of the Recommendations.

3. **Payment.** You will pay Sanjel at the rates in the applicable proposal or work order (which are good for 90 days) in US dollars within 30 days of performance or a correct invoice, whichever is later. Sanjel may charge interest at 18% per year on all overdue amounts, and you will bear all costs of collection of overdue accounts, including legal fees.

4. **Services.** You acknowledge and agree that the services Sanjel may perform are of such a nature that results cannot be guaranteed, and Sanjel makes no representations, warranties or guarantees with respect to the results of the services. Sanjel's only warranty with regard to the services is that they will conform to the material aspects of the applicable scope of work.

5. **Goods.** Sanjel may provide goods to you under the T&Cs or in connection with the services. Sanjel warrants that goods will (a) substantially conform to the applicable scope of work (b) be free of defects and of good quality and workmanship, and (c) not be subject to any liens, claims or encumbrances. There are no warranties, express or implied, of merchantability, use, and fitness that extend beyond those expressly stated herein.

6. **Warranty Remedies.** Sanjel will re-perform any non-conforming services if Sanjel is notified before leaving the work site, and will repair or replace any non-conforming or defective goods you notify Sanjel of within 30 days after Sanjel provided them to you free of charge. If Sanjel is unable to repair the non-conforming services, Sanjel will reimburse you for costs of a third party to repair such services, up to 10% of the original work order for such services. If fishing services are required to retrieve goods, Sanjel may specify the provider and be present during recovery. The remedies will not apply if damage is caused by: (i) your failure to properly store or maintain the goods, (ii) abnormal well conditions, abrasive materials, corrosion due to aggressive fluids or incorrect specifications, (iii) unauthorized alteration or repair of the goods, (iv) loss of goods while on your site due to your or any third party's negligence, vandalism or force majeure, (v) Sanjel's lack of or incorrect information regarding well conditions, or (vi) use or handling of the goods in a manner inconsistent with Sanjel's recommendations. Sanjel's warranty obligations will terminate if you fail to perform your obligations, including your failure to pay on time.

7. **Delay and Cancellation.** If Sanjel cannot provide goods or services to you due to circumstances beyond its control, Sanjel may charge you actual costs incurred, including but not limited to: mileage; blending; materials (including handling and hauling); return delivery and restocking charges; and all location time in excess of the location time allowance. Orders for goods or services that you cancel after Sanjel has procured the required materials may be subject to a 25% restocking fee. If Sanjel provides materials to your specifications and you cancel for any reason (including an uncontrollable event) you will be charged a cancellation fee plus actual costs incurred as a result of such cancellation.

8. **Taxes.** Prices are exclusive of any municipal, state, federal, special or use taxes or levies imposed on the sale of goods or services. You will be responsible for all

taxes applicable to the provision of the goods or services.

9. **Additional Services Requests.** You will pay for services, equipment or materials not listed in a proposal but purchased or rented by Sanjel at your request at cost plus 25%. Sanjel has no liability to you for such services, equipment or materials.

10. **Proprietary Rights.** You acknowledge that any intellectual property Sanjel uses in connection with the T&Cs, or that is created or developed by Sanjel in the course of performing under the T&Cs, is the property of Sanjel at all times, and you understand that you are not entitled to any intellectual property rights in any of Sanjel's intellectual property, except as required to receive the benefit of the goods or services.

11. **Confidentiality.** Any non-public information that we learn about each other in connection with the T&Cs, including our relationship, is confidential information of the disclosing party, and neither of us may disclose confidential information of the other to any third party without the prior written consent of the disclosing party. We may each use confidential information of the other to perform under the T&Cs, and may share it only on a need-to-know basis with employees.

12. **Indemnity.** (A) Subject to Section 12(b) below, each of us ("Indemnitor") hereby agrees to release, defend, indemnify and hold the other, its affiliates, officers, directors, agents, partners, joint venturers, employees and contractors of every tier ("Indemnitee Group") harmless for all losses, claims, demands, causes of action, costs and expenses (including reasonable legal fees) (collectively, "Claims"), for personal injury, death and property damage to Indemnitor, its affiliates, officers, directors, agents, partners, joint venturers, employees and contractors of every tier arising out of or incident to the T&Cs or any goods or services provided hereunder, without regard to whether such Claim is caused, in whole or in part, by the negligence (whether sole, joint or concurrent, active or passive), contractual liability or other fault of any member of the Indemnitee Group or by any defect or pre-existing condition (whether known or unknown, patent or otherwise). (B) You hereby agree to release, defend, indemnify and hold Sanjel harmless for any Claims Sanjel may suffer or incur arising out of or incident to: well blowout or any uncontrolled well condition, fire, cratering, redrill or sidetracking, seepage or reservoir damage, loss or damage to the hole, pollution and contamination (except sudden and accidental pollution originating above the service of the earth and emanating from Sanjel's equipment while in Sanjel's care, custody and control), and loss or damage to Sanjel's (or its contractors') equipment while down the hole at new replacement value; even if caused in whole or in part by the sole, joint or concurrent negligence or other fault of Sanjel or any other person.

13. **Consequential Damages Exclusion:** Notwithstanding anything to the contrary, neither of us will be liable to the other for business interruptions, punitive, indirect or consequential damages relating to the goods or services (including but not limited to any loss of profit, loss of expected revenue, loss of hydrocarbons or loss of rig time).

14. **Disposal of Chemicals.** You will arrange and be responsible for the disposal of any used chemicals and hazardous materials related to the goods or services.

15. **Insurance.** Each of us will maintain, at its own cost, commercial general liability insurance covering its indemnification obligations under the T&Cs with combined single limits of at least \$5,000,000 per occurrence and in the aggregate, worker's compensation coverage as and in amounts required by applicable law, and automobile liability coverage with a combined single limit of \$2,000,000. We will obtain insurance from carriers with AM Best ratings of at least A-VII (or equivalent), ensure the other party is named as an additional insured, and ensure that our carriers waive rights of subrogation against the other party.

16. **Uncontrollable Events.** Except for payment obligations, if either of us is unable to comply with the T&Cs because of events beyond our reasonable control, we will promptly notify the other in writing and will make reasonable efforts to restore our ability to perform as soon as possible. If the inability to perform continues for more than 10 days, the other party may cancel the applicable job immediately, by giving written notice to the affected party.

17. **Waiver.** Failure to enforce any or all of the T&Cs will not relieve either party of its rights or obligations or constitute a waiver or prevent further enforcement.

18. **Assignment.** You will not assign any of your rights or obligations under this PO without Sanjel's approval, which Sanjel may not unreasonably withhold. Any assignment in violation of this provision will be null and void.

19. **Governing Law.** We agree that the laws of the State of Colorado govern the T&Cs, without the application of choice of law rules. Each of us voluntarily submits to the jurisdiction and venue of the federal or state courts (as applicable) of the State of Colorado for the adjudication of all disputes under the T&Cs.

April 2014



**Pumping
Service Report**

9200832

Client Name Whiting Petroleum Corp.	Well Name Cottonwood OAE 0504	Rig Pioneer Drilling 54	Job Date November 19,2014	Call Sheet 1050668
Client Representative Dave	Surface Well Location Sec 8:T9N:R57W	Down Hole Well Location	Job Type Intermediate Casing	

Well Profile

Well Type:	Oil
Maximum Treating Pressure (psi):	--
Predicted Bottom Hole Static Temperature (°F):	-- @ --
Bottom Hole Circulating Temperature (°F):	-- @ --
Bottom Hole Logged Temperature (°F):	-- @ --

Open Hole						
Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)	
8.750	30.000	--	--	--	--	

Casing									
Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
7.000	29.000		--	--	--	--	--	0.0	6,100.0

Products

Stage 1	
From Depth (ft):	0
To Depth (ft):	6100
Acids/Blends/Fluids :	
Lead 1: 455 Sacks of 1:2:6 POZ G Gel, Density = 12.5 lb/gal, Volume Pumped = 149.8 (bbl)	
Water Temperature(°F) = 50 , Bulk Temperature(°F) = 50 , Slurry Temperature(°F) = 50	
+ 0.2 % of CFR (Preblend),	
+ 0.5 % of CFL-4 (Preblend),	
+ 0.15 % of LTR (Preblend),	
+ 0.25 lb/sack of Polyflake (Preblend),	
+ 6 % of Gel (Preblend)	
Tail: 210 Sacks of 1:1:0 Poz G Gel, Density = 13.5 lb/gal, Volume Pumped = 56.8 (bbl)	
Water Temperature(°F) = 50 , Bulk Temperature(°F) = 50 , Slurry Temperature(°F) = 50	
+ 8 % of Fume (Preblend),	
+ 2 % of Gel (Preblend),	
+ 0.1 % of CFR-5 (Preblend),	
+ 0.7 % of CFL-3 (Preblend),	
+ 0.3 % of LTR (Preblend),	
+ 0.25 lb/sack of Polyflake (Preblend)	

Fluid & Cement Data

Expected Cement Top:	Surface				
Wellbore Fluid					
Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.400	--	--	Jul 14, 2014 20:27
Water Based Mud	--	--	--	--	Oct 09, 2014 19:06



Pumping
Service Report

9200832

Attachment & Tools

Down Hole Tools

<u>Tool Type</u>	<u>Depth (ft)</u>	<u>Supplier</u>
Guide Shoe	--	Third Party
Float Collar	--	Third Party

Tubular Plugs

<u>Tubular Plug Type</u>	<u>Size (in)</u>	<u>Supplier</u>
Rubber Top	7.000	Client

Units & Personnel

Units

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
201274	PICKUP	3/4 Ton				11/19/2014 09:00	11/20/2014 02:00
445047	TRAILER	SCM Twin	745047	TRACTOR	Tandem - Tractor	11/19/2014 09:00	11/20/2014 02:00
446153	TRAILER	Bulker	746153	TRACTOR	Tandem - Tractor	11/19/2014 09:00	11/20/2014 02:00
446075	TRAILER	Bulker	746075	TRACTOR	Tandem - Tractor	11/19/2014 09:00	11/20/2014 02:00

Crew and Bonuses

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Maguire, Matthew	11/19/2014 09:00	11/20/2014 02:00		
Morris, Theodore	11/19/2014 09:00	11/20/2014 02:00		
Dunsbergen, Scott	11/19/2014 09:00	11/20/2014 02:00		
Tylo, Christopher	11/19/2014 09:00	11/20/2014 02:00		
Lampp III, Larry	11/19/2014 09:00	11/20/2014 02:00		

Treatment Reports & Remarks



**Pumping
Service Report**

9200832

Treatment Report								
Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
1	Nov 19,2014 09:00	Arrive On Location		--	--	--	--	0.00
2	Nov 19,2014 15:00	Tailgate Meeting		--	--	--	--	0.00
3	Nov 19,2014 17:00	Rig In		--	--	--	--	0.00
4	Nov 19,2014 20:15	STEACS Briefing		--	--	--	--	0.00
5	Nov 19,2014 20:35	Sign-off on Safety		--	--	--	--	0.00
6	Nov 19,2014 20:48	Start - Fluid	Water	2.00	90.0	--	2.00	2.00
		Remarks: Filled lines.						
7	Nov 19,2014 20:53	Pressure Test Lines		--	3,000.0	--	--	2.00
		Remarks: All lines held pressure.						
8	Nov 19,2014 20:55	Pump Preflush	Water	2.00	90.0	--	15.00	17.00
		Remarks: 10 bbls fresh ahead followed by 5 bbls water + red dye.						
9	Nov 19,2014 21:25	Pump Preflush	Water	3.00	180.0	--	20.00	37.00
		Remarks: Mud Flush - Water + Visweep + Barite.						
10	Nov 19,2014 21:38	Mix Cement	1:2:6 POZ G Gel	5.00	400.0	--	149.80	186.80
		Remarks: LEAD CEMENT: 107.4 bbls mix water.						
11	Nov 19,2014 22:05	Mix Cement	1:1:0 Poz G Gel	5.00	400.0	--	56.80	243.60
		Remarks: TAIL CEMENT: 35.6 bbls mix water.						
12	Nov 19,2014 22:40	Stop		--	--	--	--	243.60
13	Nov 19,2014 22:50	Drop Plug		--	--	--	--	243.60
14	Nov 19,2014 22:50	Displace Fluid	Water Based Mud	6.00	1,667.0	--	211.00	454.60
15	Nov 19,2014 23:37	Bump Plug		--	1,667.0	--	--	454.60
		Remarks: Bumped 500 psi over.						
16	Nov 19,2014 23:40	Check Float		--	1,667.0	--	--	454.60
		Remarks: 2 bbls back.						
17	Nov 19,2014 23:42	Hold Pressure		--	1,600.0	--	--	454.60
		Remarks: Held pressure for 10 minutes.						
18	Nov 19,2014 23:54	Check Float		--	--	--	--	454.60
		Remarks: Float held.						
19	Nov 19,2014 23:55	Stop		--	--	--	--	454.60
20	Nov 20,2014 00:30	Wash	Water	1.50	100.0	--	20.00	454.60
21	Nov 20,2014 01:05	Rig Out		--	--	--	--	454.60
22	Nov 20,2014 01:30	Pre-Departure Meeting		--	--	--	--	454.60
23	Nov 20,2014 01:50	Job Complete		--	--	--	--	454.60
24	Nov 20,2014 01:55	Leave Location		--	--	--	--	454.60



**Pumping
Service Report**

9200832

Treatment Reports & Remarks

Did Float Hold: Yes
Fluid Returns : Yes
Type : Cement
Volume (bbl) : 71
Temperature (°F) : 60
FDAS Functioning Correctly : Yes
Was the Program Followed As Per Design? : Yes

Material Transfer Sheet Number

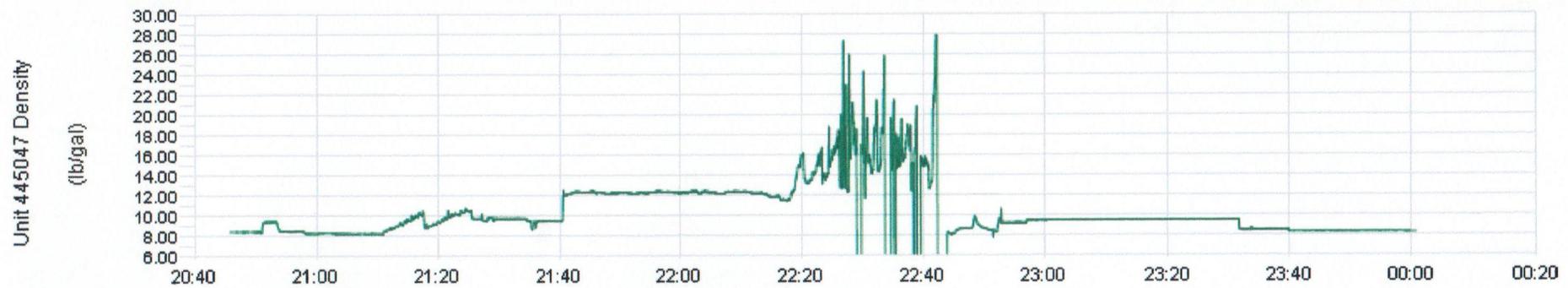
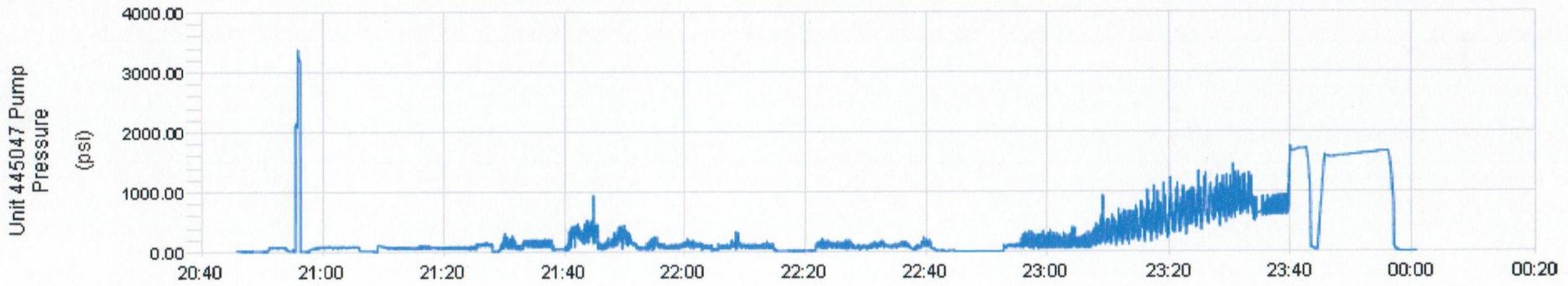
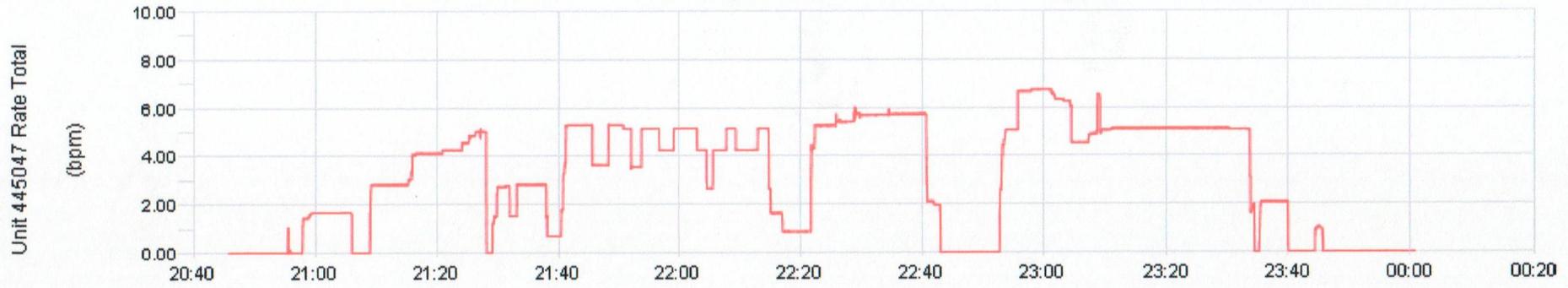
Material Transfer Sheet Number
54005
54006
54007

Comments To Service Report

Arrived location 0900 hrs, talked with company rep and was informed that the casing crew was just getting ready to start running casing down hole and it would be around 1700 hrs before they would be ready. We had a tailgate meeting and filled out the JSA, staged trucks and rigged in, had STEACS briefing & signed off on JSA. Filled lines, PT 3000psi, 10 bbls fresh ahead, 5 bbls with dye, 20 bbls visweep w/ Barite, LEAD: 149.8 bbls slurry @ 12.5 density, (Lead Cement is from 4,313' to surface), TAIL: 56.8 bbls slurry @ 13.5 density, (Tail Cement is from 5,844' to 4,313'), 211.0 bbls displacement, bumped plug @ 1667psi (500psi over), check float, casing test: 1500psi for 10 minutes, check float, stop, wash up, rig-out, pre departure meeting, leave location safely.



Client	Whiting Petroleum Corporation	Client Rep	Mr. Matt Taylor	Supervisor	Matthew Maguire
Ticket No.	9200832	Well Name	Cottonwood OAE 0504	Unit No.	445047
Location	Sec 8:T9N:R57W	Job Type	Intermediate Casing	Service District	505
Comments	Fill lines, PT 3000psi, 10 bbls fresh ahead, 5 bbls with dye, 20 bbls visweep w/ Barite, LEAD: 149.8 bbls slurry @ 12.5 density, TAIL: 56.8 bbls slurry @ 13.5 density, 211.0 bbls displacement, bump plug 500psi over, check float, casing test: 1500psi for 10 minutes, stop, wash up, rig-out, pre departure meeting, leave location safely.			Job Date	11/19/2014





PRE-JOB SAFETY MEETING - JOB SAFETY ANALYSIS (JSA)

Customer Name: WHITING PETROLEUM CORPORATION Date: 11/19/2014 Service Ticket No.: 9200832

Total People on Location: 11 Location: SEC 8; T 9N; R 57W
NEAREST MEDICAL IS: FIRE DEPARTMENT STERLING, CO

Emergency Response Plan: (muster point, emergency procedures, location of emergency shower, eyewash station, fire extinguishers, first aid kits)
MUSTER @ LEASE ENTRANCE, TAKE HEAD COUNT, COMPANY REP TO CALL 911, SANJEL P/U FOR AMBULANCE.

FIRST AID, EYEWASH & FIRE EXTINGUISHERS IN ALL TRUCKS & COMPANY DOGHOUSE.

How do we signal "STOP WORK"? VERBAL SHOUT, ARMS CROSSED OVER HEAD, (3) LONG HORN BLASTS

Safety Meeting Discussion: (Topics should include brief job scope, PPE, site specific hazards, environmental issues, people's responsibilities)
ARRIVE LOCATION, TAILGATE MEETING, JSA, SPOT TRUCKS, RIG-IN, PUMP JOB, RIG-OUT, PREDEPARTURE MEETING, LEAVE LOCATION.

WEAR ALL REQUIRED PPE TO INCLUDE: HARD HAT, SAFETY GLASSES, F.R. COVERALLS, GLOVES, STEEL TOE BOOTS.

HAZARDS: BACKING, OVERHEAD HIGH PRESSURE LINES, VEHICLES, EQUIPMENT, PEOPLE, TIGHT AREAS, SLICK CONDITIONS, CEMENT

DUST/SILURRY, CHEMICALS, COLD WEATHER, WEAR HIGH VISIBILITY VEST & USE HAND WANDS WHEN BACKING & SPOTTING TRUCKS

FIRE EXTINGUISHERS ON GROUND @ DRIVERS SIDE FRONT OF TRACTORS.

MAT-SUPERVISE, TED - PUMP TRUCK, LARRY, CURTIS, SCOT - BULK TRUCKS

Job Safety Analysis:

1. Break the job down into steps.	2. Identify the hazards associated with each step.	3. Develop ways to control the hazards.
Sequence of Basic Job Steps	Potential Hazards	Recommended Controls
SPOT TRUCKS / JSA	O.H. & H.P. LINES, VEHICLES, EQPT, PEOPLE Biological Agents	USE SPOTTERS, USE SAFETY VEST & HAND WANDS, COMMUNICATE, GO SLOW Elimination
RIG-IN / PRIME UP	PINCH POINTS ON OVERHEAD HAMMER SWINGS ELECTRICAL STRAINS, TRIPS ON IRON, HIGH PRESSURE	PROPER PPE, ENGINEERING (2) man CARRIAGE, STAY CLEAR OF IRON Administrative
PRESSURE TEST / PUMP JOB	HIGH PRESSURE ON OVERHEAD DUST/SILURRY	STAY CLEAR OF NOZZLE PPE STAY UPWIND
RIG-OUT / REVISIT JSA	PINCH POINTS ON OVERHEAD HAMMER SWINGS MECHANICAL	PROPER PPE, CALL OUT HAMMER SWINGS
CLEAN UP	TRIPS ON IRON, STRAINS SPILLS Radiation	(2) man CARRIAGE, WATCH FOOTING DUCK PONDS, BUCKETS, CLEAN AREA
LEAVE LOCATION	REVISIT JSA Temperature Extremes	REVISIT JSA

Attendees: (Print name and sign. If there are not enough lines use a second document from this book and enter the same Service Ticket No.)

Jal Murray [Signature]

Larry Long [Signature]

Chris Ty [Signature]

Scott [Name] [Signature]

Chavez [Name] [Signature]

[Signature]

Customer Representative: Matthew A Taylor Print Name [Signature] Signature

Sanjel Supervisor: MATTHEW MAGUIRE Print Name [Signature] Signature