

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400738500

Date Received:

11/21/2014

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

440124

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC	Operator No: 10112	Phone Numbers
Address: 16000 DALLAS PARKWAY #875		Phone: (918) 526-5592
City: DALLAS State: TX Zip: 75248-6607		Mobile: (918) 638-1153
Contact Person: Rachel Grant		Email: regulatory@foundationenergy.com

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400738500

Initial Report Date: 11/21/2014 Date of Discovery: 11/19/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SENE SEC 34 TWP 4S RNG 101W MERIDIAN 6

Latitude: 39.657320 Longitude: -108.708220

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: TANK BATTERY Facility/Location ID No
 No Existing Facility or Location ID No.
 Well API No. (Only if the reference facility is well) 05-103-08568

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >0 and <1 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >0 and <1

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: cold, dry

Surface Owner: FEDERAL Other(Specify):

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/Occupied Structure Livestock Public Byway Surface Water Supply Area
As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Well pressured up and spilled oil from the Enardo valve. Fluids stayed within the berms and is in process of being cleaned up and sampled. Well is currently shut-in to clean-up.

List Agencies and Other Parties Notified:

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Rachel Grant
Title: Sr. HSE/Regulatory Tech. Date: 11/21/2014 Email: regulatory@foundationenergy.com

COA Type

Description

<u>COA Type</u>	<u>Description</u>

Attachment Check List

Att Doc Num

Name

<u>Att Doc Num</u>	<u>Name</u>
400738500	FORM 19 SUBMITTED
400738508	OTHER
400738509	OTHER
400738510	OTHER

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Agency	Following cleanup, provide representative soil samples from spill area showing compliance with Table 910-1 standards. Provide documentation of disposal for all contaminated liquids and soils disposed offsite. If Table 910-1 standards are obtained from initial cleanup effort, provide confirmation data in a Supplemental F-19 with a "Request for Closure". If not, provide a Form 27 plan to assess and remediate the site.	11/24/2014 12:39:29 PM

Total: 1 comment(s)