

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
11/14/2014Document Number:
673707985

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	295091	309620	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10399Name of Operator: NIGHTHAWK PRODUCTION LLCAddress: 1805 SHEA CENTER DR #290City: HIGHLANDS State: CO Zip: 80129

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Henkin, Joyce	(303) 407-9609	joycehenkin@nighthawkenergy.com	
Rezendes, Joe		joerezendes@nighthawk.com	
Bracken, Greg	(970) 301-8182	gregbracken@nighthawkenergy.com	

Compliance Summary:QtrQtr: NWSE Sec: 5 Twp: 13S Range: 55W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/26/2013	668601169	PR	SI	SATISFACTORY	P		No
04/06/2012	664000466	SI	TA	ACTION REQUIRED			No
01/26/2012	664000332	SI	TA	ACTION REQUIRED	F		No
06/28/2011	200314357	PR	PR	ACTION REQUIRED			Yes
06/14/2011	200312952	CO	PR	ACTION REQUIRED			Yes
05/10/2011	200310608	CO	PR	ACTION REQUIRED			Yes
03/31/2011	200306525	PR	PR	ACTION REQUIRED			Yes
01/05/2011	200292640	CO	SI	ACTION REQUIRED			Yes
02/22/2010	200291407	PR	PR	SATISFACTORY			No
12/11/2009	200224054	PR	PR	SATISFACTORY			No
05/28/2009	200211632	PR	WO	ACTION REQUIRED			Yes
04/23/2009	200209208	PR	WO	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
295091	WELL	PR	08/08/2012	GW	073-06321	JOLLY RANCH 10-5	PA	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Inspector Name: Sherman, Susan

Predrill

Location ID: 295091

Site Preparation:

Lease Road Adeq.: Pads: Soil Stockpile:

S/A/V:

Corrective Action: Date: CDP Num.:

Form 2A COAs:

S/A/V: **Comment:**

CA: **Date:**

Wildlife BMPs:

S/A/V: **Comment:**

CA: **Date:**

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 295091 Type: WELL API Number: 073-06321 Status: PR Insp. Status: PA

Cement**Cement Contractor**Contractor Name: MagnaContractor Phone: 970 5849717**Surface Casing**

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 6477Cement Volume (sx): 20

Good Return During Job: _____

Cement Type: Neet**Comment:**

11/14/2014

Laid down 79 joints-3898'-20 sxs, 15.8#

Laid down 15 joints-3409'-20 sxs, 15.8#

11/17/2014

Perfs set at 429'-100 sxs, 15.8#, good returns after 5 bbls water displacement

11/18/2014

Tag shoe plug @ 250'

Cemented to surface

Cut wellhead, cap welded and hole filled and surface contoured.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: **rangeland/pasture**

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed In No disturbance /Location never built _____

Access Roads Regraded In Contoured In Culverts removed In

Gravel removed In

Location and associated production facilities reclaimed In Locations, facilities, roads, recontoured In

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____

Weeds present **Fail** Subsidence _____

Inspector Name: Sherman, Susan

Comment: Well has been PA and casing cut, capped and covered. Equipment is on location.

Corrective Action: One year to remove equipment and reclaim location.

Date 11/30/2015

Overall Final Reclamation

In Process

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Pass			
Gravel	Pass					

S/A/V: ACTION REQUIRED

Corrective Date: 11/30/2015

Comment: Wind and water erosion on west side of location on last several inspections.

CA: Erosion on west side of location to be addressed during final reclamation.

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673707986	Nighthawk Jolly Ranch 10-5 PA Bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491935
673707987	Nighthawk Jolly Ranch 10-5 PA rig	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491936
673708025	Nighthawk Jolly Ranch 10-5 PA pipe	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491937
673708026	Nighthawk Jolly Ranch 10-5 PA erosion on west side of location	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491938
673708075	Nighthawk Jolly Ranch 10-5 PA perf equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491939
673708076	Nighthawk Jolly Ranch 10-5 PA perf equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491940
673708077	Nighthawk Jolly Ranch 10-5 PA perf equipment holes	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491941
673708078	Nighthawk Jolly Ranch 10-5 PA wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491942
673708084	Nighthawk Jolly Ranch 10-5 PA covered	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491943
673708085	Nighthawk Jolly Ranch 10-5 PA battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491944
673708086	Nighthawk Jolly Ranch 10-5 PA treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3491945

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)