

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400653601 Date Received: 09/03/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96155 2. Name of Operator: WHITING OIL & GAS CORPORATION 3. Address: 1700 BROADWAY STE 2300 City: DENVER State: CO Zip: 80290 4. Contact Name: Pauleen Tobin Phone: (303) 837-1661 Fax: (303) 495-6780 Email: pollyt@whiting.com

5. API Number 05-123-37495-00 6. County: WELD 7. Well Name: Razor Well Number: 26J-2633L 8. Location: QtrQtr: NWSE Section: 26 Township: 10N Range: 58W Meridian: 6 9. Field Name: DJ HORIZONTAL NIOBRARA Field Code: 16950

Completed Interval

FORMATION: NIOBRARA Status: SHUT IN Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/03/2014 End Date: 07/03/2014 Date of First Production this formation: Perforations Top: 5661 Bottom: 5664 No. Holes: 18 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: 1 Stage 20# XL Gel frac pumped with 1310# 40/70 and 65061# 20/40 sand, 24 bbls 15% HCl, 1513 bbls slickewter pumped.

This formation is commingled with another formation: Yes No Total fluid used in treatment (bbl): 1587 Max pressure during treatment (psi): 2705 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.80 Total acid used in treatment (bbl): 24 Number of staged intervals: 1 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 50 Fresh water used in treatment (bbl): 1513 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 66371 Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/03/2014 Hours: 17 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 50 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 71 GOR: 0 Test Method: Flowback Casing PSI: 800 Tubing PSI: 0 Choke Size: 48/64 Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0 Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: Well to be converted to SWD. Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pauleen Tobin

Title: Engineer Tech Date: 9/3/2014 Email pollyt@whiting.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2157788	OPERATIONS SUMMARY
400653601	FORM 5A SUBMITTED
400653627	WELLBORE DIAGRAM

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Attached operations summary submitted with Form 4#400653683. oper. intends to squeeze NBRR perfs and test deeper zones for injection potential.	9/3/2014 3:32:40 PM

Total: 1 comment(s)