

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reoperation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Katie Kistner
Phone: (720) 929-4317
Fax:
Email: katie.kistner@anadarko.com

5. API Number 05-123-38828-00
6. County: WELD
7. Well Name: SCOTT
Well Number: 1C-32HZ
8. Location: QtrQtr: SENE Section: 5 Township: 2N Range: 67W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/19/2014 End Date: 07/31/2014 Date of First Production this formation: 08/16/2014

Perforations Top: 7790 Bottom: 14534 No. Holes: 828 Hole size: 0.42

Provide a brief summary of the formation treatment: Open Hole: []

PERF AND FRAC FROM 7790-14534.
274 BBL ACID,136130 BBL SLICKWATER,4618 BBL WATER,141022 BBL TOTAL FLUID.
3750368# 40/70 OTTAWA/ST. PETERS,3750368# TOTAL SAND.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 141022 Max pressure during treatment (psi): 6876
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.78
Total acid used in treatment (bbl): 274 Number of staged intervals: 34
Recycled water used in treatment (bbl): 7800 Flowback volume recovered (bbl): 82
Fresh water used in treatment (bbl): 132949 Disposition method for flowback: RECYCLE
Total proppant used (lbs): 3750368 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/09/2014 Hours: 24 Bbl oil: 118 Mcf Gas: 343 Bbl H2O: 46
Calculated 24 hour rate: Bbl oil: 118 Mcf Gas: 343 Bbl H2O: 46 GOR: 2907
Test Method: FLOWING Casing PSI: 1080 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1470 API Gravity Oil: 49
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Katie Kisnter

Title: Regulatory Analyst Date: 9/10/2014 Email katie.kisnter@anadarko.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400667487	FORM 5A SUBMITTED
400683570	FORM 5A SUBMITTED

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)