

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400678204

Date Received:

09/03/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100264
2. Name of Operator: XTO ENERGY INC
3. Address: 382 CR 3100
City: AZTEC State: NM Zip: 87410
4. Contact Name: Dee Johnson
Phone: (505) 333-3164
Fax:
Email: dee_johnson@xtoenergy.com

5. API Number 05-071-06129-00
6. County: LAS ANIMAS
7. Well Name: APACHE CANYON
Well Number: 13-3
8. Location: QtrQtr: NENW Section: 13 Township: 34S Range: 68W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: VERMEJO COAL Status: PRODUCING Treatment Type:
Treatment Date: 07/28/2014 End Date: 07/30/2014 Date of First Production this formation:
Perforations Top: 1431 Bottom: 1680 No. Holes: 105 Hole size: 0.7

Provide a brief summary of the formation treatment:

Open Hole: ☐

7/28/14 - MIRU. TOH w/pmp & tbq. Tgd PBTD @ 1858. 7/29/14 - Set CIBP @ 1680' FS. TIH w/2-7/8" tbq. EOT @ 1667'. 7/30/14 - TIH w/pmp. RDMO. Std PC pump & RWTP.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 1680 ** Sacks cement on top: 0 ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Dolena Johnson

Title: Sr. Regulatory Analyst Date: 9/3/2014 Email: dee_johnson@xtoenergy.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400678204	FORM 5A SUBMITTED
400678232	WELLBORE DIAGRAM
400678274	OPERATIONS SUMMARY

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)