

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

11/19/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084
2. Name of Operator: PIONEER NATURAL RESOURCES USA INC
3. Address: 1401 17TH ST STE 1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Judy Glinisty
Phone: (303) 675-2658
Fax: (303) 294-1275
Email: Judy.Glinisty@pxd.com

5. API Number 05-071-08937-00
6. County: LAS ANIMAS
7. Well Name: MEDUSA
Well Number: 21-3
8. Location: QtrQtr: NENW Section: 3 Township: 32S Range: 67W Meridian: 6
9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: ABANDONED Treatment Type: WELLBORE/COMPLETION

Treatment Date: End Date: Date of First Production this formation:
Perforations Top: 2857 Bottom: 3261 No. Holes: 112 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: ☐

--- TO ABANDON FORMATION WITH 4 SACKS OF CEMENT OVER CEMENT RETAINER AS DESCRIBED BELOW ---

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production: CEMENT RETAINER
Date formation Abandoned: 08/28/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt
** Bridge Plug Depth: 2835 ** Sacks cement on top: 4 ** Wireline and Cement Job Summary must be attached.

FORMATION: RATON COAL Status: PRODUCING Treatment Type: ACID JOB
 Treatment Date: 09/09/2014 End Date: 09/09/2014 Date of First Production this formation: 10/27/2014
 Perforations Top: 1987 Bottom: 2291 No. Holes: 116 Hole size: 0.48
 Provide a brief summary of the formation treatment: _____ Open Hole: ☐

PERFORATED AND ACIDIZED INTERVALS AT 1987' - 1994' , 2003' - 2012' , 2016' - 2024' , 2286' - 2291'.

This formation is commingled with another formation: ☐ Yes ☒ No
 Total fluid used in treatment (bbl): 104 Max pressure during treatment (psi): 2200
 Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): _____
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): _____
 Total acid used in treatment (bbl): 4 Number of staged intervals: _____
 Recycled water used in treatment (bbl): 100 Flowback volume recovered (bbl): 0
 Fresh water used in treatment (bbl): _____ Disposition method for flowback: _____
 Total proppant used (lbs): _____ Rule 805 green completion techniques were utilized: ☒
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/27/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 67
 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 67 GOR: 0
 Test Method: Pumping Casing PSI: 14 Tubing PSI: 0 Choke Size: _____
 Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 0
 Tubing Size: 2 + 7/8 Tubing Setting Depth: 2300 Tbg setting date: 10/09/2014 Packer Depth: 0
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

The wireline job ticket dated 8/28/2014 attached shows a CIBP set at 2300'. This CIBP was drilled out. The job ticket is being submitted as cement report showing 4 sacks of cement was done over cement retainer set at 2835'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Judy Glinisty
 Title: Lead Engineering Tech Date: 11/19/2014 Email: Judy.Glinisty@pxd.com
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Attachment Check List

Att Doc Num	Name
400735332	FORM 5A SUBMITTED
400735357	WIRELINE JOB SUMMARY
400735359	WELLBORE DIAGRAM
400735363	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)