

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10084 2. Name of Operator: PIONEER NATURAL RESOURCES USA INC 3. Address: 1401 17TH ST STE 1200 City: DENVER State: CO Zip: 80202 4. Contact Name: Judy Glinisty Phone: (303) 675-2658 Fax: (303) 294-1275 Email: Judy.Glinisty@pxd.com

5. API Number 05-071-08937-00 6. County: LAS ANIMAS 7. Well Name: MEDUSA Well Number: 21-3 8. Location: QtrQtr: NENW Section: 3 Township: 32S Range: 67W Meridian: 6 9. Field Name: PURGATOIRE RIVER Field Code: 70830

Completed Interval

FORMATION: RATON-VERMEJO COALS Status: ABANDONED WELLBORE/COMPLETION Treatment Type:

Treatment Date: End Date: Date of First Production this formation: Perforations Top: 2857 Bottom: 3261 No. Holes: 112 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole: []

--- TO ABANDON FORMATION WITH 4 SACKS OF CEMENT OVER CEMENT RETAINER AS DESCRIBED BELOW ---

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: CEMENT RETAINER

Date formation Abandoned: 08/28/2014 Squeeze: [] Yes [X] No If yes, number of sacks cmt ** Bridge Plug Depth: 2835 ** Sacks cement on top: 4 ** Wireline and Cement Job Summary must be attached.

FORMATION: RATON COAL Status: PRODUCING Treatment Type: ACID JOB

Treatment Date: 09/09/2014 End Date: 09/09/2014 Date of First Production this formation: 10/27/2014

Perforations Top: 1987 Bottom: 2291 No. Holes: 116 Hole size: 0.48

Provide a brief summary of the formation treatment: Open Hole:

PERFORATED AND ACIDIZED INTERVALS AT 1987' - 1994' , 2003' - 2012' , 2016' - 2024' , 2286' - 2291'.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 104 Max pressure during treatment (psi): 2200

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 4 Number of staged intervals:

Recycled water used in treatment (bbl): 100 Flowback volume recovered (bbl): 0

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/27/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 67

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 67 GOR: 0

Test Method: Pumping Casing PSI: 14 Tubing PSI: 0 Choke Size:

Gas Disposition: SOLD Gas Type: COAL GAS Btu Gas: 1004 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2300 Tbg setting date: 10/09/2014 Packer Depth: 0

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The wireline job ticket dated 8/28/2014 attached shows a CIBP set at 2300'. This CIBP was drilled out. The job ticket is being submitted as cement report showing 4 sacks of cement was done over cement retainer set at 2835'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Judy Glinisty

Title: Lead Engineering Tech Date: 11/19/2014 Email Judy.Glinisty@pxd.com

Attachment Check List

Table with 2 columns: Att Doc Num, Name. Rows include FORM 5A SUBMITTED, WIRELINE JOB SUMMARY, WELLBORE DIAGRAM, WIRELINE JOB SUMMARY.

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)