



BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 47120 3. BLM Lease No: _____
 2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
 4. API Number; 05-123-23669-00 5. Multiple completion? ☐ Yes ☐ No
 6. Well Name: MORNING FRESH Number: 21-22
 7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW,22,3N,66W,6
 8. County WELD 9. Field Name: WATTENBERG
 10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 07/24/2014
 12. Well Status: ☐ Flowing
☐ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☒ Plunger Lift
 13. Number of Casing Strings:
☐ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

| | | | | | |
|-------------------------------|----------------------------|----------------------------|-----------------------------------|----------------------------|------------------------|
| Record all pressures as found | Tubing: _____ Fm: _____ | Tubing: _____ Fm: _____ | Prod Csg <u>1072</u> Fm: _____ | Intermediate Csg: _____ | Surf. Csg <u>73</u> |
|-------------------------------|----------------------------|----------------------------|-----------------------------------|----------------------------|------------------------|

BRADENHEAD TEST

Buried valve? ☐ Yes ☒ No
 Confirmed open? ☒ Yes ☐ No
 With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: |
|------------------------|--------------------------|--------------------------|-------------------------------|---------------------|------------------|
| 00:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> 1072 | | G |
| 05:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> 1072 | | G |
| 10:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> 1071 | | G |
| 15:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> 1070 | | G |
| 20:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> 1069 | | G |
| 25:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> 1068 | | G |
| 30:00 | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> 1067 | | G |

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid
 Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
 Other:(describe) _____
 Sample cylinder number: _____

Instantaneous Bradenhead PSIG at end of test: > 1

INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☐ No
 Confirmed open? ☐ Yes ☐ No
 With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below:
 O = No Flow; C = Continuous; D = Down to 0; V = Vapor
 H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas

| Elapsed Time (Min:Sec) | Fm: Tubing | Fm: Tubing: | Prod Csg PSIG | Intermedia Csg PSIG | Bradenhead Flow: |
|------------------------|--------------------------|--------------------------|--------------------------|---------------------|------------------|
| | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
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| | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |
| | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | | |

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☐ No ☐ Gas ☐ Liquid
 Character of Intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
 Other:(describe) _____
 Sample cylinder number: _____

Instantaneous Intermediate Casing PSIG at end of test: > _____

Comments:

SC PRODUCED NO FLUID. DEMCO CLOSED AND WELL WAS SHUT IN UPON ARRIVAL. SHUT IN SC WITH 1 PSI. MONITORED FOR 15 MINS. CHECKED PRESSURE AFTER 15 MIN. SC WAS AT 9 PSI

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: CRAIG LIPPITT Title: NON-EMPLOYEE JOB Phone: (970) 371-8270

Signed: LISA WEICHEL Title: _____ Date: 11/19/2014

Witnessed By: LISA WEICHEL Title: NON-EMPLOYEE JOB Agency: ANADARKO