

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
11/06/2014Document Number:
668100342

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	335299	335299	KELLERBY, SHAUN	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael	970/285-9377 ext. 2760/(719) 342-1150	Michael.Gardner@WPXEnerg y.com	Principal Environmental Specialist
Hejl, Kent	(970) 263-2715	Kent.Hejl@WPXEnerg.com	completions super

Compliance Summary:

QtrQtr: <u>NESW</u>		Sec: <u>34</u>	Twp: <u>6S</u>	Range: <u>95W</u>			
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
08/22/2014	674700251			SATISFACTORY			No
07/29/2013	663801366			SATISFACTORY	I		No

Inspector Comment:

Inspection conducted on November 6th and 7th. Equipment servicing operations were observed during the evening of 11/6, and a full inspection was conducted during the daylight hours on 11/7.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
259726	WELL	PR	04/05/2001	GW	045-07775	PA 23-34	PR	<input checked="" type="checkbox"/>
265751	WELL	PR	01/08/2003	GW	045-09054	PA 313-34	PR	<input checked="" type="checkbox"/>
270390	WELL	PR	05/13/2004	GW	045-09545	PA 523-34	PR	<input checked="" type="checkbox"/>
270394	WELL	PR	05/10/2004	GW	045-09546	PA 423-34	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Inspector Name: KELLERBY, SHAUN

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Main	ACTION REQUIRED	No Dust control on lease road.	Control fugitive dust as required by Cogcc rule	11/25/2014

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: 11/25/2014

Comment:

Corrective Action:

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	ACTION REQUIRED	Location is used to store and maintain equipment. Equipment is serviced, and fluids are refilled while equipment is stored on location.	Remove all equipment not needed for the production of this lease.	12/02/2014
TRASH	ACTION REQUIRED	Trash on and around the edge of location.	Remove all trash and keep location trash free as required by Cogcc rule.	11/28/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
Other		<= 5 bbls	Stained soil is present in the area that equipment is stored and serviced on this location.	12/02/2014

☐ Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	4	SATISFACTORY			
Plunger Lift	4	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
CONDENSATE	1	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:					Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<100 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:					Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal				

Corrective Action		Corrective Date	
Comment			

Venting:		
Yes/No	Comment	
NO		

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335299

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:Name: _____ Address: _____
Phone Number: _____ Cell Phone: _____Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 259726 Type: WELL API Number: 045-07775 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 265751 Type: WELL API Number: 045-09054 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 270390 Type: WELL API Number: 045-09545 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 270394 Type: WELL API Number: 045-09546 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Environmental**Spills/Releases:**

Type of Spill: FLUID Description: Estimated Spill Volume:

Comment:

Corrective Action: Clean stained soil on location

Date: 12/02/2014

Reportable: GPS: Lat Long

Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment:

Pilot: Wildlife Protection Devices (fired vessels):

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: Date Interim Reclamation Completed:

Land Use:

Comment: Location is used to service equipment and store equipment that is used for operations in the area.

1003a. Debris removed? Fail CM Trash and Debris on location

CA Remove debris

CA Date 12/02/2014

Waste Material Onsite? Fail CM Waste Material from equipment servicing

CA Remove waste material

CA Date 12/02/2014

Unused or unneeded equipment onsite? Fail CM Equipment stored on location

CA Remove unneeded equipment

CA Date 12/02/2014

Pit, cellars, rat holes and other bores closed? CM

CA CA Date

Guy line anchors removed? CM

CA CA Date

Guy line anchors marked? CM

CA _____

CA Date _____

1003b. Area no longer in use? FailProduction areas stabilized ? Pass1003c. Compacted areas have been cross ripped? Fail

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____

Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____

Recontoured _____

Perennial forage re-established _____

Non-Cropland

Top soil replaced _____

Recontoured _____

80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Drains	Fail					Drain and pipe from Well head to edge of location
		Ditches	Fail			Erosion is evident along bar ditch on lease road.
		Culverts	Fail			Drainage crossings on lease road not protected, tr

				MHSP	Fail	Chemicals stored on location with no containment.
S/A/V:	ACTION REQUIRED		Corrective Date:	12/02/2014		
Comment:	Location is located in a 317B buffer Zone along the Colorado River. Location is located in a 317B buffer Zone along the Colorado River. Location is used to service equipment and store equipment that is used for operations in the area. No source containment or BMP are in place to support the use of location for maintenance of equipment					
CA:	Remove all equipment not needed for production of lease and install and maintain Storm Water BMP along the lease road and location.					
Pits:	<input checked="" type="checkbox"/> NO SURFACE INDICATION OF PIT					

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668100343	Well head Drain	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3486823
668100344	Equipment Stored	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3486824
668100345	Equipment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3486825
668100346	Drain Pipe	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3486826
668100347	Pad Edge	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3486827

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)