

REENTRY PROCEDURE

WELL NAME: _____ DATE: 11/7/2013
 LOCATION: _____
 Qtr/Qtr: NENW Section: 1 Township: 9N Range: 58W
 COUNTY: WELD STATE: CO API #: 05-123-05735

ENGINEER: Ryan Olson 7 Day Notice Sent: _____
 (Please notify Engineer of any major Do not start operations until: _____
 changes prior to work) Notice Expires: _____

OBJECTIVE: Re-enter and re-plug

WELL DATA: Surface Csg: 10 3/4" set @ 164' KB Elevation: 4673'
 Surface Cmt: 177 sks GL Elevation: 4663'
 Long St Csg: NO PROD CSG TD: 6312'
 Long St Cmt: _____ PBTD: _____
 Long St Date: _____

Plug Info (1) ?
 Plug Info (2) _____
 Plug Info (3) _____
 Plug Info (4) _____

Tubing: _____ Rods: _____
 Pump: _____
 Misc.: Base Fox Hills @ 483', Deepest water well @ 1000'

WELL STATUS: ?

COMMENTS: No plugging report on COGCC site

PROCEDURE:

- 1) Survey and locate abandoned well, mark with stake
- 2) Excavate to expose top of surface casing
- 3) Weld 2" collar to top of 10 3/4" surface casing cap. Make up to collar, pneumatic drill with non-sparking bit. Drill out cap venting possible trapped gas.
- 4) Once verified that no gas exists beneath top of surface casing plate, cut off surface casing below plate with torch, dress up smooth.
- 5) Butt weld 10 3/4" casing to dressed cut, bringing threaded end of casing to ground level.
- 6) Make up to 10 3/4" casing, one 10 3/4" collar and 10 3/4" starter well head
- 7) NU flange adaptor and 5k BOP, test BOP.
- 8) NU and RIH with 6 7/8" cone bit, PU 2 7/8" drill collar, 2 7/8" 8.7# tubing, and TIW valve
- 9) Drill out first cement plug inside surface casing (assuming there is one), roll hole clean. Verify top of next cement plug inside of surface casing by tagging (assumption).
- 10) If unable to verify isolation of surface casing with tag of cement plug, set RBP inside surface casing
- 11) Once isolation of surface casing is established, either with tagging of surface plug or setting of RBP, pressure test surface casing to 200psi
- 12) After pressure test of surface casing, retrieve RBP or continue drill out of cement plug under surface casing shoe.
- 13) Assume pressure under surface casing shoe, roll hole with kill fluid until well dead, or blow down.
- 14) Continue RIH, cleaning out with drilling mud or water to 3000'
- 15) TOO H with cone bit, drill collars, and 2 7/8" tubing.
- 16) PU and RIH with mule shoe and 2 7/8" tubing to 3000'.
- 17) RU cement crew and pump a balanced plug of 100 sks 15.8 ppg Class G "neat" cement
- 18) POOH to 1150' (150' below deepest water well @ 1000')
- 19) RU cement crew and pump a balanced plug of 50 sks 15.8 ppg Class G "neat" cement
- 20) POOH to 633'. RU cement crew and pump 330 sxs of 15.8ppg Class G "neat" cement bring cement to surface
- 21) POOH with 2 7/8" tubing. Wait 4 hrs, and tag TOC. If cement has fallen, top off back to surface
- 22) Let cement set over night, verify cement has not settled and is still at surface. RDMO