

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322

2. Name of Operator: NOBLE ENERGY INC

3. Address: 1625 BROADWAY STE 2200

City: DENVER State: CO Zip: 80202

4. Contact Name: Kathleen Mills

Phone: (720) 587-2226

Fax: (303) 228-4286

Email: kmills@nobleenergyinc.com

5. API Number 05-123-26038-00

7. Well Name: CERVI-USX CC

8. Location: QtrQtr: SESW Section: 21 Township: 4N Range: 63W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 21-14

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 05/08/2008 End Date: 05/08/2008 Date of First Production this formation: 01/09/2011

Perforations Top: 7227 Bottom: 7246 No. Holes: 76 Hole size: 0.41

Provide a brief summary of the formation treatment:

Open Hole: ☐

WELL TURNED ON, FRAC INFO PREVIOUSLY SENT - DOC#1948975 - WELL SI SINCE FRAC

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/18/2011 Hours: 24 Bbl oil: 7 Mcf Gas: 304 Bbl H2O: 105

Calculated 24 hour rate: Bbl oil: 7 Mcf Gas: 304 Bbl H2O: 105 GOR: 43428

Test Method: FLOWING Casing PSI: 1350 Tubing PSI: 840 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1110 API Gravity Oil: 46

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7203 Tbg setting date: 04/15/2008 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

WELL SI IN 2008, TURNED ON 1/9/2011. THIS FORM IS TO REPORT TURN ON, FRAC INFO SEND IN 2008. DKTA STILL SI

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Kathleen Mills

Title: Regulatory Analyst

Date: _____

Email kmills@nobleenergyinc.com

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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment**

Comment Date

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Total: 0 comment(s)