

**From:** [Diana Burn - DNR](#)  
**To:** [Jack McCartney](#); [matreesr@questoffice.net](mailto:matreesr@questoffice.net)  
**Cc:** [Brian Welsh - DNR](#); [Craig Quint - DNR](#); [Leigh Bradshaw - DNR](#)  
**Subject:** RE: Mountain Petroleum Wells  
**Date:** Wednesday, November 12, 2014 10:58:41 AM  
**Attachments:** [image002.png](#)

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Mr. McCartney – the wells are still required to be tested for mechanical integrity. Returning to production is not accepted in lieu of the required testing.

Please schedule an MIT and provide 10 days written notification on a Form 42 (if 10 day notification is not possible, please confer with Brian Welsh and submit the Form 42 accordingly). The corrective action date is still in place and any extension past that will require an approved variance from the Director and there is little chance that a variance would be approved.

Thank you – if there are any questions, please don't hesitate to ask,  
Diana

Diana Burn, P.E.  
Eastern Engineering Supervisor



**COLORADO**  
Oil & Gas Conservation  
Commission

Department of Natural Resources

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**From:** Welsh - DNR, Brian [mailto:[brian.welsh@state.co.us](mailto:brian.welsh@state.co.us)]  
**Sent:** Sunday, November 09, 2014 5:22 PM  
**To:** Diana Burn - DNR; Craig Quint - DNR  
**Subject:** Fwd: Mountain Petroleum Wells

----- Forwarded message -----

From: **Jack McCartney** <[jack@mccartneyengineering.com](mailto:jack@mccartneyengineering.com)>  
Date: Thu, Nov 6, 2014 at 12:02 PM  
Subject: Mountain Petroleum Wells  
To: "[brian.welsh@state.co.us](mailto:brian.welsh@state.co.us)" <[brian.welsh@state.co.us](mailto:brian.welsh@state.co.us)>  
Cc: "[matreesr@questoffice.net](mailto:matreesr@questoffice.net)" <[matreesr@questoffice.net](mailto:matreesr@questoffice.net)>

Brian,

This is to inform you that the Whomble #8-31 (API #0512508125) was returned to production on November 3, 2014 with a production rate of approximately 10 MCFD. Tim Probasco is holding about 100# back pressure on the well to keep water from coming into the wellbore. The well had a hard bridge just above the perforations and some water in the wellbore. The bridge and water were removed with a coil tubing rig.

A pressure survey on the Simmons #5-19 (API #0512508006) indicated about 100' water above the perfs and sufficient rat hole below the perfs. BHP was 176.3 PSIA and surface pressure was 98.1 PSIA. We are recommending that they remove the water with a coil tubing unit and return this well to production also. This work is being scheduled. I'll let you know when this well is returned to production.

Thanks for your assistance in this matter.

Jack

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**Brian Welsh**  
Eastern Plains Field Inspector

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