

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
11/05/2014

Document Number:
673707738

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	204613	320711	Sherman, Susan	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>46290</u>
Name of Operator:	<u>K P KAUFFMAN COMPANY INC</u>
Address:	<u>1675 BROADWAY, STE 2800</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kuhn, Denny	(303) 825-4822	dkuhn@kpk.com	
Teter, Roy	(303) 825-4822	rteter@kpk.Com	
Lara-Mesa, Susana	(303) 825-4822	slaramesa@kpk.com	

Compliance Summary:

QtrQtr: SWNE Sec: 16 Twp: 5S Range: 62W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
11/22/2011	664000161	PR	SI	ACTION REQUIRED	P		No
10/12/2007	200126201	PR	PR	ACTION REQUIRED			Yes
08/19/2003	200043006	PR	PR	ACTION REQUIRED		Fail	Yes
10/21/1999	893968	PR	PR	ACTION REQUIRED		Fail	Yes
02/09/1995	500134630	PR	PR				

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
110607	PIT		09/23/1999		-	STATE 32-16	<input type="checkbox"/>
204613	WELL	PR	10/10/1975	OW	005-06698	STATE 32-16	TA <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Weeds on road (see attached photo).	See Housekeeping section for corrective action.	12/12/2014

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Sign corrected per 11/22/11 inspection. Sign on ground.		
TANK LABELS/PLACARDS	SATISFACTORY			
BATTERY	SATISFACTORY	Sign corrected per 11/22/11 inspection.		

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	See attached photos of weeds on well location, battery and road. Weeds unsatisfactory on 11/22/11 inspection.	Control weeds on access road to well, well location and west side of battery.	12/12/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Separator	<= 5 bbls	Remove or remediate stained soil in separator shed (see attached photo).	11/17/2014

Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Separator	1	ACTION REQUIRED	Not painted. Berms:39.61583, -104.32366	Paint tank required color in COGCC Rules.	12/31/2014
Bird Protectors	1	SATISFACTORY	FWKO		
Gas Meter Run	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	solar telemetry		
FWKO	1	SATISFACTORY	Same berms as separator.		

Facilities:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	<50 BBLS	BV CONCRETE		
S/A/V:	SATISFACTORY	Comment: same berms as pit			

Corrective Action:	Corrective Date:
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action	Corrective Date
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Comment

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST	,

S/AV: **ACTION REQUIRED** Comment: **same berms as pit**

Corrective Action: Paint tank required color in COGCC Rules.	Corrective Date: 01/02/2015
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Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action	Corrective Date
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Comment

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	3	300 BBLS	STEEL AST	39.616010,-103.323650

S/AV: **ACTION REQUIRED** Comment: **See attached photo. Tank painting required on 11/22/11 inspection.**

Corrective Action: Paint tanks required color in COGCC Rules.	Corrective Date: 12/31/2014
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Paint

Condition	Inadequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
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Comment

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 204613

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 204613 Type: WELL API Number: 005-06698 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V:

CA Date:

CA:

Comment:

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment:

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment:

1003a. Debris removed? _____ CM _____

CA _____ CA Date _____

Waste Material Onsite? _____ CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? _____ CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? _____ CM _____

CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

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1003c. Compacted areas have been cross ripped? _____
1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
Cuttings management: _____
1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Evaporation Lined: YES Pit ID: _____ Lat: 39.615520 Long: -104.323690**Lining:**Liner Type: Plastic Liner Condition: Adequate

Comment: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:Netting Type: Mesh Netting Condition: Good

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____Pit (S/A/V): SATISFACTOR Comment: Pit number 11094.

Corrective Action: _____ Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673707898	KPK State 32 16 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481168
673707899	KPK State 32 16 well weeds on road	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481169
673707900	KPK State 32 16 wellhead TA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481170
673707901	KPK State 32 16 wellhead TA	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481171
673707902	KPK State 32 16 well flow lines disconnected	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481172
673707903	KPK State 32 16 well weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481173
673707904	KPK State 32 16 Bat State 1 16 sign for produced water	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481174
673707905	KPK State 32 16 Bat produced water tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481175
673707906	KPK State 32 16 Bat produced water vault	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481176
673707907	KPK State 32 16 Bat pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481177
673707908	KPK State 32 16 Bat weeds on west side of battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481178
673707909	KPK State 32 16 Bat pipes	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481179
673707911	KPK State 32 16 Bat sign at tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481180
673707912	KPK State 32 16 Bat separator shed stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481181
673707913	KPK State 32 16 Bat FWKO	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481182
673707914	KPK State 32 16 Bat tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481183
673707915	KPK State 32 16 Bat tank berms	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481184

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673707916	KPK State 32 16 Bat weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481185
673707917	KPK State 32 16 Batttery S from tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3481186

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)