

WARRIOR ENERGY SERVICES CORP.

aka Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-9118

SI-160686

Date
March 7, 2014

Company Name Anadarko Petroleum (154)(01) Accounts Payable		Well Name and Number RADEMACHER LOUIS J GU 1	Field Ticket Number 5432-422
County/Field Weld		District Greeley	Engineer Mike Jandreau
Field Engineer / Supervisor Signature Wattenberg		Wireline Unit Number 5432	Supervisor/Engineer
		Rig Name & Number or Crane Unit Number Lead Rig 724	Equipment Operator Paul Schneider
		Equipment Operator	Equipment Operator Josh Kerr

R U N	RUN DATA				NS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
	Job Time	Shop Time	Arrive Location	Finish Rig Up												
	7:00	5:30	6:45	7:20						1.0	1000-100		Service Charge Cased Hole Unit			
	Leave Shop									1.0	1120-010		Packoff Operation Charge			
	Begin Rig Up									7,580.0	1010-022		Cement Bond Log Depth Charge			
1	Time In	6:00	Time Out	10:30						7,580.0	1020-022		Cement Bond Log Logging Charge			
	From	7580'	To	Surface						7,580.0	1010-006		Simultaneous Gamma Ray Depth Charge			
	Service in	Radial Cement Bond Log				3	0			7,580.0	1020-006		Simultaneous Gamma Ray Logging Charge			
2	Time in	10:40	Time Out	11:20						7,580.0	1010-008		Simultaneous CCL Log Depth Charge			
	From	Surface	To	7580'						7,580.0	1020-008		Simultaneous CCL Log Logging Charge			
	Service	Dump Ball Cement on C.I.B.P.				1	0									
3	Time in	13:00	Time Out	13:40						7,580.0	1230-007		Dump Bailer Depth Charge			
	From	2150'	To	Surface						1.0	1240-007		Dump Bailer Operation Charge			
	Service	Relog Last 2000'				3										
4	Time in	13:45	Time Out	14:35						6,790.0	1200-010		Select Fire Depth Charge			
	From	Surface	To	6790'/6550'						20.0	1200-021		Select Fire Per Shot 6,001-12,000			
	Service	Shoot two sets of Squeeze Holes				2				1.0	1200-030		Select Fire Switches, per switch			
6	Time in		Time Out													
	From		To													
	Service															
8	Time in		Time Out													
	From		To													
	Service															
7	Time in		Time Out													
	From		To													
	Service															
8	Time in		Time Out													
	From		To													
	Service															
9	Time in		Time Out													
	From		To													
	Service															
10	Time in		Time Out													
	From		To													
	Service															
11	Time in		Time Out													
	From		To													
	Service															
12	Time in		Time Out													
	From		To													
	Service															
13	Time in		Time Out													
	From		To													
	Service															
14	Time in		Time Out													
	From		To													
	Service															
	Begin Rig Down	14:35	Finish Rig Down	14:55						X						
	Leave Location	15:00	Arrive Shop:	15:50						X						
	Operating Hrs:	5:30	Standby Hour:	0:30	9	0				1.0	1000-275					
	Total Field Hrs:	7:35	Travel Time Hrs:	1:35						1.0	1000-182					
	Total Trip Miles:	55	Lost Time Hrs:	0:00												
	Line Size:		Line Length:													
	Wellhead Vols:	0	Rig Vols:	0												
	WELL DATA															
	Casing Size:	4 1/2	Line Size:													
	Tubing Size:		Well pipe Size:													
	Drill Collar Size:		Minimum I/O:													
	Fluid Level:		Deviation:													
	Max Temp:		Max. Pressure:													
	Field Pits:		Final Pits:													
	Comments:															

Neil Labbe

USER PEU683

WBS/WO/CC 2095777

G/L Acc 80013000

All invoices payable in Dallas, Dallas CO., TX

15 DAYS NET 30 DAYS

Concerning irretrievable loss of sealed sources, both WESCO and Black Warrior Wireline and customer agree to abide by 25 LAC § 289.283 and NRC Part 39.77

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms") which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name


WARRIOR ENERGY SERVICES CORP.

d/b/a Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

SI-160693

Date
March 10, 2014

Company Name Anadarko Petroleum (154)(01) Accounts Payable		Well Name and Number RADEMACHER LOUIS J GU 1	Field Ticket Number 4310-0140
County/Parish Weld		District Greeley	Engineer Nate Brehmer
Field Wattenberg		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
Field Engineer / Supervisor Signature 		Rig Name & Number or Crane Unit Number Leed Rig	Equipment Operator Nick Pollock
		Equipment Operator	Equipment Operator

R U N	RUN DATA				NS	SI	S	O	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time	Shop Time	Leave Shop	Arrive Location											
	3:30	7:00	2:10	3:00						1.0	1000-100		Service Charge Cased Hole Unit		
	Begin Rig Up	Finish Rig Up	3:10	3:20						1.0	1120-010		Packoff Operation Charge 08-1000#		
1	Time In	Time Out	15:40	15:55						8,000.0	1200-010		Select Fire Depth Charge		
	From	To	SURFACE	4755						30.0	1200-020		Select Fire Per Shot 0-8,000		
	Service In	Service Out	Squeeze Gun(Holes @ 4755 & 3885)							30.0	1200-031		Premium Charges, per shot		
2	Time In	Time Out								1.0	1200-030		Select Fire Switches, per switch		
	From	To													
	Service														
3	Time In	Time Out													
	From	To													
	Service														
4	Time In	Time Out													
	From	To													
	Service														
5	Time In	Time Out													
	From	To													
	Service														
6	Time In	Time Out													
	From	To													
	Service														
7	Time In	Time Out													
	From	To													
	Service														
8	Time In	Time Out													
	From	To													
	Service														
9	Time In	Time Out													
	From	To													
	Service														
10	Time In	Time Out													
	From	To													
	Service														
11	Time In	Time Out													
	From	To													
	Service														
12	Time In	Time Out													
	From	To													
	Service														
13	Time In	Time Out													
	From	To													
	Service														
14	Time In	Time Out													
	From	To													
	Service														
	Begin Rig Down	Finish Rig Down	15:55	16:05											
	Leave Location	Arrive Shop	16:10	16:55											
	Operating Hrs	Standby Hrs	0:35	0:00											
	Total Field Hrs	Travel Time Hrs	2:10	1:35											
	Total Trip Miles	Lost Time Hrs	30	0:00											
	Line Size	Line Length	0.282												
	Wellhead Vols	Rig Vols	0												
	WELL DATA														
	Casing Size	Unit Size	4.5												
	Tubing Size	Drill pipe Size													
	Drill Collar Size	Minimum ID													
	Fluid Level	Deviation	SURFACE												
	Max Temp	Max Pressure													
	Field Points	Final Points													
	Comments														

Neil Labbe

USER PEU683

WBS/WO/CC 2095777

G/L Asst. 800/3000

All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS

Concerning irremediable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 FAC § 288.253 and NRC Part 39.77.

Our Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions ("Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.


Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Onshore Well Name and No. RADEMACHER LOUIS J GU 1 Engineer 0
County Weld Date 3/10/2014 Ticket No. 4310-0143 Unit No. 4310
District Greeley Line Size 0.282 Line Length 0
Job Time: 3:30 AM Shop Time: 7:00 AM Leave Shop: 2:10 AM Arrive Location: 3:00 AM
Field Hrs. 0:35:00 Standby Hours: 0:00:00 Total Hours 2:10:00 Travel Time Hrs. 1:35:00
Trip Miles 30 Leave Location: 4:10 PM Arrive Shop: 4:55 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size 0 Tubing Size 0 Drill Pipe Size

Drill Collar Minimum I.D. Fluid Level SURFACE Deviation

Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *******

1 Time in 3:40 PM Out 3:55 PM
From SURFACE To 4755
Service Squeeze Gun(Holes @4755'

Ran in Hole with Squeeze Gun, shot holes @4755'&3885', Pull out of hole.

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

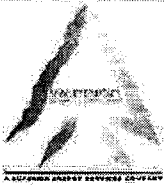
4 Time in Out
From To
Service

5 Time in Out
From To
Service

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service



WARRIOR ENERGY SERVICES CORP.

DBA Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 363-6118

SI-160956

Date
March 11, 2014

Company Name Anadarko Petroleum (154)(01) Accounts Payable	Well Name and Number RADEMACHER LOUIS J GU #1	Field Ticket Number 7770-0324
	District Greeley E-Line	Engineer Cody Jones
	Working Unit Number 7770	Supervisor/Engineer Ryan Alles
	Rig Name & Number or Gross Unit Number LEED Rig # 724	Equipment Operator Adam Sleerman
	Equipment Operator	

RUN DATA				NS	S	O	T	L	UNITS	CODE	DATE	DEPTH AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time	14:30	Stop Time	7:00						1.0	1000-100	03/11	Service Charge Cased Hole Unit		
Leave Shop	13:45	Arrive Location	14:00						1.0	1120-010		Packoff Operation Charge 1000'		
Begin Rig Up	14:00	Finish Rig Up	14:15											
1 Time in	14:30	Time Out	14:45						1.0	1050-000		Jot Cutter, Unit Price		
From	0	To	1030						6,000.0	10-50-001		Jot Cutter Depth Charge		
Service in	Jot Cutter								1.0	1050-005		Jot Cutter for Casing		
2 Time in		Time Out												
From		To												
Service														
3 Time in		Time Out												
From		To												
Service														
4 Time in		Time Out												
From		To												
Service														
5 Time in		Time Out												
From		To												
Service														
6 Time in		Time Out												
From		To												
Service														
7 Time in		Time Out												
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Service														
8 Time in		Time Out												
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9 Time in		Time Out												
From		To												
Service														
10 Time in		Time Out												
From		To												
Service														
11 Time in		Time Out												
From		To												
Service														
12 Time in		Time Out												
From		To												
Service														
13 Time in		Time Out												
From		To												
Service														
14 Time in		Time Out												
From		To												
Service														
Begin Rig Down	14:45	Finish Rig Down	15:00											
Leave Location	15:00	Arrive Shop	15:30											
Operating Hrs	0:15	Standby Hours	0:00											
Total Field Hrs	1:15	Travel Time Hrs	0:00											
Total Trip Miles	36	Unit Time Hrs	0:00											
Line Size		Line Length												
Wellhead Valve	0	Rig Valve	0											
WELL DATA														
Casing Size	4.5	Line Size	8.125											
Tubing Size		Drill pipe Size												
Drill Collar Size		Minimum I.D.												
Fluid Level	Full	Overhaul												
Max. Temp.		Max. Pressure												
Fluid Prints		Fluid Prints												
Comments														

Neil Labbe

USER PEU683

WBS/WO/CC 2095772

G/I ACC 80013000

All Invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC dba Black Warrior Wireline and customer agree to abide by 26 TAC § 289.263 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP.

Do/le Black Warrior Wireline

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118

SI-161003

Date
March 13, 2014

Company Name Anadarko Petroleum (154)(01) Accounts Payable	Field Name and Number RADEMACHER LOUIS GU #1	Field Ticket Number 7770-0328
County/Parish Weld	District Greeley E-Line	Engineer Cody Jones
Field Engineer / Supervisor Signature 	Wireline Unit Number 7770	Supervisor/Engineer Cody Jones
	Rig Name & Number or Crew Unit Number Leed Rig # 724	Equipment Operator Ryan Alles
	Equipment Operator Josh Kerr	

RUN DATA				UNITS		CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time	Shop Time	Arrive Location	Finish Rig Up	Time In	Time Out					
14:00	14:00	14:30	11:45	15:00	15:05	1.0	1000-100	03/13	Service Charge Cased Hole Unit	
14:30				0	95	6,000.0	1230-001		Bridge Plug Depth Charge	
						1.0	1240-001		Bridge Plug Operation Charge	
						1.0	1230-013		Slow Set Power Charge	
						1.0	1250-005		C.I.B.P. for 9-5/8ths Casing	
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
13										
14										
Begin Rig Down	15:05	Finish Rig Down	15:15			1.0	1000-275			
Leave Location	15:15	Arrive Shop	15:45							
Operating Hrs	0:05	Standby Hours	0:00							
Total Field Hrs	0:45	Travel Time Hrs	0:00							
Total Trip Miles	39	Load Time Hrs	0:00							
Line Size		Line Length								
Wellhead Yds	0	Rig Yds	0							
WELL DATA										
Casing Size	4.5	User Size	9/32"							
Tubing Size		Drill pipe Size								
Drill Collar Size		Minimum I.D.								
Fluid Level	Full	Deviation								
Max. Temp		Max. Pressure								
Field Prints		Final Prints								
Comments										

Neil Labbe

USER PEU883

WBS/NO/CC-2095777

G/L AG

All Invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning Irretrievable loss of seeded sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 269.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Well Name and No. RADEMACHER LOUIS GU #1 Engineer 0
County Weld Date 3/13/2014 Ticket No. 7770-0328 Unit No. 7770
District Greeley E-Line Line Size 0 Line Length 0
Job Time: 3:00 PM Shop Time: 2:00 PM Leave Shop: 2:00 PM Arrive Location: 2:30 PM
Field Hrs. 0:05:00 Standby Hours: 0:00:00 Total Hours 0:45:00 Travel Time Hrs. 960:00:00
Trip Miles 38 Leave Location: 3:15 PM Arrive Shop: 3:45 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No X If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No X If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No X If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No X If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No X If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size 9/32" Tubing Size Drill Pipe Size 0
Drill Collar Minimum I.D. Fluid Level Full Deviation
Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in 3:00 PM Out 3:05 PM
From 0 To 95
Service Baker #20/ CIBP

RIH WITH 8-5/8THS CIBP. SET @ 95'

2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0

6 Time in Out
From To
Service

7 Time in Out
From To
Service

8 Time in Out
From To
Service