



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onshc Well Name and No. UPRR 50 PAN AM D #7 Engineer 0
 County Weld Date 10/1/2014 Ticket No. 4310-0400 Unit No. 4310
 District Greeley, CO E-Line Line Size 0 Line Length 0
 Job Time: 2:30 PM Shop Time: 5:45 AM Leave Shop: 1:30 PM Arrive Location: 2:20 PM
 Field Hrs. ##### Standby Hours: 0:00:00 Total Hours ##### Travel Time Hrs. 1:40:00
 Trip Miles 70 Leave Location: 4:40 PM Arrive Shop: 5:30 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
 Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 5.5 Liner Size Tubing Size 0 Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

*****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****

1 Time in 3:20 PM Out 16::20
 From SURFACE To 4674
 Service CBL(4674' TO SURFACE)
 RIH with CBL tools, tagged plug@4674', logged to surface
 2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 5 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0
 6 Time in Out
 From To
 Service
 7 Time in Out
 From To
 Service
 8 Time in Out
 From To
 Service

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**
 DEPT. 2114
 P.O. BOX 122114
 DALLAS, TX. 75312-2114
 24 Hour Phone (970) 353-5118



Date
October 2, 2014

Company Name Kerr McGee Oil & Gas	Well Name and Number UPRR 50 PAN AM D #7	Field Ticket Number 3812-0310
Address 4000 Burlington Avenue.	District Greeley, Co. / 0928-200	Engineer Mike Jandreau
City/State/Zip Code Evans, Co 80620	Wireline Unit Number 3812	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Equipment Operator Adam Steerman
Field Engineer / Supervisor Signature	Rig Name & Number or Crane Unit Number Ensign Rig	Equipment Operator Clay Rossier

RUN DATA				NS	SI	S	O	T	TL	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
Job Time:	15:30	Shop Time:	5:30							1.0	1000-001		Service Charge Cased Hole Unit		
Leave Shop:	14:30	Arrive Location:	15:15							1.0	1120-010		Packoff Operation Charge 0#-1000#		
Begin Rig Up:	15:30	Finish Rig Up:	15:45				X								
1 Time In	16:00	Time Out	16:20				X								
From	SURFACE	To	508'												
Service in	Cut Casing Collar @ 508'			2						1.0	1000-186		Casing Collar Cracker		
2 Time In		Time Out													
From		To													
Service															
3 Time In		Time Out													
From		To													
Service															
4 Time In		Time Out													
From		To													
Service															
5 Time In		Time Out													
From		To													
Service															
6 Time In		Time Out													
From		To													
Service															
7 Time In		Time Out													
From		To													
Service															
8 Time In		Time Out													
From		To													
Service															
9 Time In		Time Out													
From		To													
Service															
10 Time In		Time Out													
From		To													
Service															
11 Time In		Time Out													
From		To													
Service															
12 Time In		Time Out													
From		To													
Service															
13 Time In		Time Out													
From		To													
Service															
14 Time In		Time Out													
From		To													
Service															
Begin Rig Down:	16:20	Finish Rig Down:	16:40												
Leave Location:	16:45	Arrive Shop:	17:35							1.0	1000-275				
Operating Hrs:	1:10	Standby Hours:	1:00	2	0					1.0	1000-182				
Total Field Hrs:	1:45	Travel Time Hrs:	2:00												
Total Trip Miles:	65	Lost Time Hrs:	0:00												
Line Size:		Line Length:													
Wellhead Volts:	0	Rig Volts:	0												
WELL DATA															
Casing Size:	5 1/2	Liner Size:													
Tubing Size:		Drill pipe Size:													
Drill Collar Size:		Minimum I.D.:													
Fluid Level:		Deviation:													
Max. Temp.:		Max. Pressure:													
Field Prints:		Final Prints:													
Comments:															

Kurt Weaver
 USER ID: ZKRW5
 WBS/WO/CC: 2100125
 G/L Acct: 80012230
 Consultant: LOGAN LEAVERT

All invoices Payable in Dallas, Dallas CO., TX.
 TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature:  Customer Printed Name: **LOGAN LEAVERT**



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Well Name and No. UPRR 50 PAN AM D #7 Engineer Mike Jandreau
 County Weld Date 10/2/2014 Ticket No. 3812-0310 Unit No. 3812
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 3:30 PM Shop Time: 5:30 AM Leave Shop: 2:30 PM Arrive Location: 3:15 PM
 Field Hrs. 1:10:00 Standby Hours: 1:00:00 Total Hours 1:45:00 Travel Time Hrs. 2:00:00
 Trip Miles 65 Leave Location: 4:45 PM Arrive Shop: 5:35 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No x If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No x If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No x If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No x If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No x If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 5.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION***** DESCRIBE RUN DETAILS IN FULL *****

1 Time in 4:00 PM Out 4:20 PM
 From SURFACE To 508'
 Service Cut Casing Collar @ 508'

Cut Casing Collar at 508'

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in Out
 From To
 Service

4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

5 Time in 12:00 AM Out 12:00 AM
 From To 0
 Service 0

6 Time in Out
 From To
 Service

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118



Date
October 2, 2014

Company Name Kerr McGee Oil & Gas		Well Name and Number UPRR 50 PAN AM D#7	Field Ticket Number 3812-0311
Address 4000 Burlington Avenue.		District Greeley, Co. / 0928-200	Engineer Mike Jandreau
City/State/Zip Code Evans, Co 80620		Wireline Unit Number 3812	Supervisor/Engineer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Ensign Rig	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator	Equipment Operator Clay Rossier

R U N	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:												
	18:45	5:30							1.0	1000-001		Service Charge Cased Hole Unit		
	17:30	18:15												
	18:20	18:35												
1	18:45	19:00							6,000.0	1050-001		Jet Cutter Depth Charge		
	From SURFACE	To 500'							1.0	1050-004		Jet Cutter Operation Charge for Casing		
	Service in	Jet cut 5 1/2 Casing at 500'	2						1.0	1340-106		Shock Absorber		
2	Time in	Time Out												
	From	To												
	Service													
3	Time in	Time Out												
	From	To												
	Service											RIH with Jet Cutter for 5 1/2" casing - cut casing @ 500'		
4	Time in	Time Out												
	From	To												
	Service													
5	Time in	Time Out												
	From	To												
	Service													
6	Time in	Time Out												
	From	To												
	Service													
7	Time in	Time Out												
	From	To												
	Service													
8	Time in	Time Out												
	From	To												
	Service													
9	Time in	Time Out												
	From	To												
	Service													
10	Time in	Time Out												
	From	To												
	Service													
11	Time in	Time Out												
	From	To												
	Service													
12	Time in	Time Out												
	From	To												
	Service													
13	Time in	Time Out												
	From	To												
	Service													
14	Time in	Time Out												
	From	To												
	Service													
	Begin Rig Down:	19:00												
	Leave Location:	19:20												
	Operating Hrs:	1:10												
	Total Field Hrs:	1:45												
	Total Trip Miles:	70												
	Line Size:													
	Wellhead Volts:	0												
	Finish Rig Down:	19:15												
	Arrive Shop:	20:00												
	Standby Hours:	1:00												
	Travel Time Hrs:	2:00												
	Lost Time Hrs:	0:00												
	Line Length:													
	Rig Volts:	0												
	WELL DATA													
	Casing Size:	5 1/2												
	Tubing Size:													
	Drill Collar Size:													
	Fluid Level:													
	Max. Temp:													
	Field Prints:													
	Comments:													

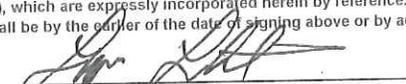
Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC: 2100125
G/L Acct: 80012230
Consultant: LOGAN LEHWERT

API # 05-123-12677
 LAT: 40.08220 N & Long: -104.77040 W

All invoices Payable in Dallas, Dallas CO., TX.
 TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature:  Customer Printed Name: **LOGAN LEHWERT**

96



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil & Gas Well Name and No. UPRR 50 PAN AM D #7 Engineer Mike Jandreau
 County Weld Date 10/2/2014 Ticket No. 3812-0311 Unit No. 3812
 District Greeley, Co. / 0928-200 Line Size 0 Line Length 0
 Job Time: 6:45 PM Shop Time: 5:30 AM Leave Shop: 5:30 PM Arrive Location: 6:15 PM
 Field Hrs. 1:10:00 Standby Hours: 1:00:00 Total Hours 1:45:00 Travel Time Hrs. 2:00:00
 Trip Miles 70 Leave Location: 7:20 PM Arrive Shop: 8:00 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts: 0

Were there any equipment or down hole failures? Yes No x If yes explain on Quality Control Analysis Form
 Were there any hot shots required? Yes No x If yes explain on Quality Control Analysis Form
 Were there any personnel problems? Yes No x If yes explain on Quality Control Analysis Form
 Were there any accidents? Yes No x If yes explain on Quality Control Analysis Form
 Were there any near misses? Yes No x If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 5.5 Liner Size Tubing Size Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*******REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*******

1 Time in	<u>6:45 PM</u>	Out	<u>7:00 PM</u>	RIH with Jet Cutter, Cut Casing @ 500'
From	<u>SURFACE</u>	To	<u>500'</u>	
Service	<u>jet cut 5 1/2 Casing at 500'</u>			
2 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
3 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
4 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u>0</u>	To	<u>0</u>	
Service	<u>0</u>			
5 Time in	<u>12:00 AM</u>	Out	<u>12:00 AM</u>	
From	<u> </u>	To	<u>0</u>	
Service	<u>0</u>			
6 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
7 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			
8 Time in	<u> </u>	Out	<u> </u>	
From	<u> </u>	To	<u> </u>	
Service	<u> </u>			



WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**
 DEPT. 2114
 P.O. BOX 122114
 DALLAS, TX. 75312-2114
 24 Hour Phone (970) 353-5118

Date
October 2, 2014

Company Name Kerr McGee Oil and Gas Onshore		Well Name and Number UPRR 50 PAN AM D #7	Field Ticket Number 4310-0402
Address 4000 Burlington Ave		District Greeley, CO E-Line	Engineer
City/State/Zip Code Evans, CO 80620		Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Ensign Rig #320	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator Ryan Magill	Equipment Operator Jeremiah Beman

R U N	RUN DATA				NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:	Arrive Location:	Finish Rig Up:												
	12:30	6:30	12:20								1.0	1000-100		Service Charge Cased Hole Unit		
	11:30		12:30						X		1.0	1120-010		Packoff Operation Charge0#-1000#		
	12:20		12:30						X							
1	Time in	Time Out	Time Out								6,000.0	1200-010		Select Fire Depth Charge		
	From	Service	To								20.0	1200-020		Select Fire Per Shot 0-6,000		
	Service in	Service	To								1.0	1200-030		Select Fire Switches, per switch		
											20.0	1200-031		Premium Charges, per shot		
2	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
3	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
4	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
5	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
6	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
7	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
8	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
9	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
10	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
11	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
12	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
13	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
14	Time in	Time Out	Time Out													
	From	Service	To													
	Service	Service	To													
	Begin Rig Down:	12:45	Finish Rig Down:	12:55												
	Leave Location:	12:55	Arrive Shop:	13:30							1.0	1000-275				
	Operating Hrs:	0:30	Standby Hours:	0:00							1.0	1000-182				
	Total Field Hrs:	1:55	Travel Time Hrs:	1:25												
	Total Trip Miles:	70	Lost Time Hrs:	0:00												
	Line Size:		Line Length:													
	Wellhead Volts:		Rig Volts:													
WELL DATA																
	Casing Size:	5 1/2	Liner Size:													
	Tubing Size:		Drill pipe Size:													
	Drill Collar Size:		Minimum I.D.:													
	Fluid Level:		Deviation:													
	Max. Temp.:		Max. Pressure:													
	Field Prints:		Final Prints:													
	Comments:															

Kurt Weaver
 USER ID: ZKRW5
 WBS/WO/CC: 2100125
 G/L Acct: 80012230
 Consultant: LOGAN LEANER

All invoices Payable in Dallas, Dallas CO., TX.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

JB



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onsh Well Name and No. UPRR 50 PAN AM D #7 Engineer 0
County Weld Date 10/2/2014 Ticket No. 4310-0402 Unit No. 4310
District Greeley, CO E-Line Line Size 0 Line Length 0
Job Time: 12:30 PM Shop Time: 6:30 AM Leave Shop: 11:30 AM Arrive Location: 12:20 PM
Field Hrs. 0:30:00 Standby Hours: 0:00:00 Total Hours 1:55:00 Travel Time Hrs. 1:25:00
Trip Miles 70 Leave Location: 12:55 PM Arrive Shop: 1:30 PM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0
Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form
Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form
Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form
Were there any accidents? Yes No If yes explain on Quality Control Analysis Form
Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

Well Information

Casing Size 5.5 Liner Size 0 Tubing Size Drill Pipe Size
Drill Collar Minimum I.D. Fluid Level 0 Deviation
Max. Temp. Max. Pressure

Run Data

RUN INFORMATION

REMARKS SECTION DESCRIBE RUN DETAILS IN FULL

1 Time in 12:35 PM Out 12:45 PM
From SURFACE To 1680
Service Squeeze Gun(holes@1680'
2 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
3 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
4 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
5 Time in 12:00 AM Out 12:00 AM
From 0 To 0
Service 0
6 Time in Out
From To
Service
7 Time in Out
From To
Service
8 Time in Out
From To
Service