

Inspector Name: Maclaren, Joe

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
11/05/2014Document Number:
674601193Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	417058	417056	Maclaren, Joe	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 55575Name of Operator: MCELVAIN ENERGY INCAddress: 1050 17TH ST STE 2500City: DENVER State: CO Zip: 80265-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Powell, Debby	303-893-0933	debby@mcelvain.com	

Compliance Summary:QtrQtr: NWSE Sec: 20 Twp: 33N Range: 8W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
417058	WELL	PR	06/01/2011	GW	067-09814	BULLSEYE 22	PR	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: <u> </u>	Drilling Pits: <u> </u>	Wells: <u>1</u>	Production Pits: <u> </u>
Condensate Tanks: <u>2</u>	Water Tanks: <u>3</u>	Separators: <u>1</u>	Electric Motors: <u> </u>
Gas or Diesel Mortors: <u>1</u>	Cavity Pumps: <u> </u>	LACT Unit: <u> </u>	Pump Jacks: <u>1</u>
Electric Generators: <u> </u>	Gas Pipeline: <u>1</u>	Oil Pipeline: <u> </u>	Water Pipeline: <u>1</u>
Gas Compressors: <u>1</u>	VOC Combustor: <u> </u>	Oil Tanks: <u> </u>	Dehydrator Units: <u>1</u>
Multi-Well Pits: <u> </u>	Pigging Station: <u> </u>	Flare: <u> </u>	Fuel Tanks: <u> </u>

LocationEmergency Contact Number (S/A/V): SATISFACTORYCorrective Date: Comment: Corrective Action: **Spills:**

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	Post and Wire		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	1	SATISFACTORY	Telemetry Equipment		
Deadman # & Marked	4	SATISFACTORY			
Plunger Lift	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Gas Line Riser with Valve		
Flow Line	1	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			
Horizontal Heated Separator	1	SATISFACTORY			
Bird Protectors	3	SATISFACTORY			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____
Contents	#	Capacity	Type
PRODUCED WATER	1	OTHER	Open Top
S/A/V:	Comment: 95 BBLs		
Corrective Action:			Corrective Date:

Paint

Condition	Adequate
-----------	----------

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____
Contents	#	Capacity	Type
PRODUCED WATER	2	400 BBLs	STEEL AST
S/A/V:	SATISFACTORY		
Corrective Action:			Corrective Date:

Paint

Condition	
-----------	--

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Inspector Name: Maclaren, Joe

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 417058

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	vigilj	Operator must implement best management practices to contain any unintentional release of fluids.	04/15/2010
Agency	vigilj	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	04/15/2010

S/A/V: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

BMP Type	Comment
PROPOSED BMPs	<p data-bbox="362 132 1177 163">McElvain Oil and Gas Properties, Bullseye #22 Well, Proposed BMPs</p> <ol style="list-style-type: none"> <li data-bbox="362 254 1430 310">1. McElvain's Field Wide Storm Water Management Plan was emailed to Jane Stanczyk on 1/27/10. <li data-bbox="362 401 1463 489">2. Per COGCC Rule 1002.E(2)A "covering materials and activities and stormwater diversion ", see BMP 1, BMP 2, BMP 14, and BMP 17 of the Field Wide Plan . Field personnel have been trained pursuant to the plans. <li data-bbox="362 579 1495 667">3. Per COGCC Rule 1002.f.(2)B "materials handling and spill prevention procedures and practices ", see BMP 22, BMP 42, BMP 43, BMP 44, BMP 45, and Article 3.3.1 of the Field Wide Plan. Field personnel have been trained pursuant to the plans. <li data-bbox="362 758 1495 846">4. Per COGCC Rule 1002.f.(2)C "erosion controls" see BMP 1, BMP 2, BMP 9,BMP 14, BMP 15, BMP 16, and BMP 17 of the Field Wide Plan. Field personnel have been trained pursuant to the plans. <li data-bbox="362 936 1471 1024">5. Per COGCC Rule 1002.E(2)D "self- inspection, maintenance, and good housekeeping procedures and schedules ", see Article 4. 1, Article 4.2, and Article 4.3 of the Field Wide Plan. Field personnel have been trained pursuant to the plans. <li data-bbox="362 1115 1503 1203">6. Per COGCC Rule 1002.f(2)E "spill response procedures ", EnerVest will provide the necessary equipment for spill cleanup and will make it available to personnel if a spill occurs. Also see BMP 43, BMP 44, and BMP 45. Field personnel have been trained to handle spills if they occur. <li data-bbox="362 1293 1503 1350">7. Per COGCC Rule 1002.E(2)F `vehicle tracking control practices " , see Article 3.3.2 of the Field Wide Plan. <li data-bbox="362 1440 1365 1497">8. Per COGCC Rule 1002.£ (3), see Article 3.2 of the Field Wide Plan specifying post construction controls. <li data-bbox="362 1587 1422 1675">9. See attached "Storm Water Control Map" showing approximate location of BMPs during construction for the proposed well. Please note that this map is subject to change upon commencement of construction.

S/A/V: _____ Comment: _____CA: _____ Date: _____Stormwater:Comment: _____Staking: _____

Inspector Name: Maclaren, Joe

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____

Address: _____

Phone Number: _____

Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____

Phone Number: _____

Date Onsite Request Received: _____

Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____

Phone Number: _____

Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 417058 Type: WELL API Number: 067-09814 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment:	
----------	--

1003b. Area no longer in use?	Production areas stabilized ?	Pass
-------------------------------	-------------------------------	------

1003d. Drilling pit closed? Pass Subsidence over on drill pit? Pass

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing?

Cropland

Non-Cropland

1003 f. Weeds Noxious weeds? I

Comment: A few dead weeds observed scattered around edge of location.

Final Reclamation/ Abandoned Location:

Final Land Use: RANGELAND

Comment: _____

Gravel removed

Weeds present Subsidence

Inspector Name: Maclaren, Joe

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			
		Waddles				

S/A/V: Corrective Date:

Comment:

Stormwater diversion ditch below cut slope on south side of well pad and waddles along north side well pad both proving effective; Will require maintenence in near future/ filling with sediment.

CA:

Pits: ☐ NO SURFACE INDICATION OF PIT