

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400652070

Date Received:

07/29/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433  
2. Name of Operator: PICEANCE ENERGY LLC  
3. Address: 1512 LARIMER STREET #1000  
City: DENVER State: CO Zip: 80202  
4. Contact Name: mel lackie  
Phone: (303) 339-4400  
Fax: (303) 339-4399  
Email: mlackie@laramie-energy.com

5. API Number 05-045-18823-00  
6. County: GARFIELD  
7. Well Name: BEAVER CREEK RANCH  
Well Number: 08-14B  
8. Location: QtrQtr: SWSW Section: 8 Township: 7S Range: 93W Meridian: 6  
9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO SD Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/11/2014 End Date: 06/16/2014 Date of First Production this formation: 06/18/2014

Perforations Top: 8054 Bottom: 9930 No. Holes: 262 Hole size: 35

Provide a brief summary of the formation treatment: Open Hole: ☐

107 bbls 15% HCL acid; 103,226 bbls slickwater; 2,078,060 # 30/50 white sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 103333 Max pressure during treatment (psi): 7838

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.40

Type of gas used in treatment: Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 107 Number of staged intervals: 9

Recycled water used in treatment (bbl): 103226 Flowback volume recovered (bbl): 39242

Fresh water used in treatment (bbl): 0 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 2078060 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/21/2014 Hours: 1 Bbl oil: 0 Mcf Gas: 59 Bbl H2O: 31

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1416 Bbl H2O: 744 GOR: 0

Test Method: flowing Casing PSI: 2325 Tubing PSI: 1400 Choke Size: 18

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8023 Tbg setting date: 07/15/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: mel lackie

Title: engineering technician Date: 7/29/2014 Email mlackie@laramie-energy.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400652070	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
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