

Document Number:
 2091926
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 09/29/2014

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
 A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10134 Contact Name: CHRIS CURTON
 Name of Operator: CURTON CAPITAL CORP Phone: (469) 726-2222
 Address: 4925 GREENVILLE AVE #840 Fax: (469) 726-2227
 City: DALLAS State: TX Zip: 75206 Email: CCURTON@THURSTONENERGY.COM
For "Intent" 24 hour notice required, Name: Granahan, Kyle Tel: (970) 989-4388
COGCC contact: Email: kyle.granahan@state.co.us

API Number 05-103-40671-00
 Well Name: UNITED Well Number: 5A-S5
 Location: QtrQtr: NWSW Section: 5 Township: 1N Range: 102W Meridian: 6
 County: RIO BLANCO Federal, Indian or State Lease Number: _____
 Field Name: RANGELY Field Number: 72370

Notice of Intent to Abandon Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.083303 Longitude: -108.874951
 GPS Data:
 Date of Measurement: 05/11/2012 PDOP Reading: 2.5 GPS Instrument Operator's Name: CNCC GIS &
 Reason for Abandonment: Dry Production for Sub-economic Mechanical Problems
 Other NOT GIVEN
 Casing to be pulled: Yes No Estimated Depth: _____
 Fish in Hole: Yes No If yes, explain details below
 Wellbore has Uncemented Casing leaks: Yes No If yes, explain details below
 Details: _____

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
MANCOS	2210	2220			

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF		8+1/4	26	200	2	5	0	CALC
1ST		5+1/2	14	2,203				
OPEN HOLE				2,220				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
 CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
 CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 5 sks cmt from 0 ft. to 50 ft. Plug Type: CASING Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged:
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
 Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth
(Cast Iron Cement Retainer Depth)
 Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged:
 Set _____ sacks at surface
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: Yes No
 Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing Plugging Date: _____
 *Wireline Contractor: _____ *Cementing Contractor: _____
 Type of Cement and Additives Used: _____
 Flowline/Pipeline has been abandoned per Rule 1103 Yes No *ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: CHRIS CURTON
 Title: PRESIDENT Date: 9/15/2014 Email: CCURTON@THURSTONENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 11/6/2014

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 5/5/2015

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2091926	FORM 6 INTENT SUBMITTED
2091927	WELLBORE DIAGRAM
2189119	PLUGGING PROCEDURE

Total Attach: 3 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Updated zone and casing tab based on available information in well file. Operator plan was to slake back the hole with shale to 50' by 7/1/2014. Subsequent F6 is probably doc #2361863 which was also submitted as an intent.	11/6/2014 8:16:24 AM
Agency	Passes Permitting: Requesting more plugging proof from operator. Operator sent procedure given to BLM. Well drilled to 2246' in 1954, completed for 65 bopd IN calcitic shale. Has 5 1/2" at 2203', according to 1610559. No record of casing being pulled in file.	10/1/2014 9:46:36 AM
Data Entry	ON PLUGGING, PLUG TYPE NOT GIVEN ON FORM	9/30/2014 9:20:03 AM

Total: 3 comment(s)