

<b>Well:</b> Salen 14-35			<b>Per.Depth</b>		9000					<b>DATE</b>		9/8/14		<b>DAYS:</b>		2				
<b>Current: Operations:</b>			<b>DRILL AND SET 8-5/8" CASING TO 351'</b>																	
<b>Depth:</b>		360'		<b>Prog:</b>		360		<b>D Hrs:</b>		6 1/2		<b>AV ROP:</b>		55.0		<b>Formation:</b>				
<b>DMC:</b>			\$0		<b>TMC:</b>			\$0		<b>DDC:</b>			\$34,295		<b>CWC:</b>		34,295			
<b>Contractor:</b>							<b>Mud Co:</b>					<b>TANGIBLE COST</b>			<b>INTANGIBLE COST</b>					
<b>MW:</b>				#1		<b>Bit #:</b>						<b>Conductor:</b>		\$ 16,000		<b>Loc.Cost:</b>		\$ -		
<b>VIS:</b>				<b>SPM:</b>		<b>Size:</b>						<b>Surf. Csg:</b>		\$ 4,680		<b>Rig Move:</b>		\$ -		
<b>PV/YP:</b>				#2		<b>Type:</b>						<b>Int. Csg:</b>				<b>Daywork:</b>		\$ -		
<b>Gel:</b>				<b>SPM:</b>		<b>MFG:</b>						<b>Prod Csg:</b>				<b>Rental Tools:</b>				
<b>WL:</b>				<b>GPM :</b>		<b>S/N:</b>						<b>Float Equip:</b>		\$ 1,350		<b>Trucking:</b>		\$ -		
<b>Cake:</b>				<b>Press:</b>		<b>Jets:</b>						<b>Well Head:</b>		\$ 2,450		<b>Water:</b>		\$ -		
<b>Solids:</b>				<b>AV DC:</b>		<b>TD Out:</b>								\$ -		<b>Fuel:</b>		\$ -		
<b>MBT</b>				<b>AV DP:</b>		<b>Depth In:</b>								\$ -		<b>Mud Logger:</b>		\$ -		
<b>PH :</b>				<b>JetVel:</b>		<b>FTG:</b>								\$ -		<b>Logging:</b>		\$ -		
<b>Pf/Mf:</b>				<b>ECD:</b>		<b>Hrs:</b>								\$ -		<b>Cement:</b>		\$ 6,325		
<b>Chlor:</b>				<b>SPR #1 :</b>		<b>FPH:</b>								\$ -		<b>Bits:</b>		\$ -		
<b>Ca :</b>				<b>SPR #2 :</b>		<b>WOB:</b>								\$ -		<b>Mud Motors:</b>		\$ -		
<b>Dapp ppb:</b>				<b>Btm.Up:</b>		<b>R-RPM:</b>								\$ -		<b>Camp:</b>		\$ -		
<b>Time Break Down:</b>					<b>Total D.T.</b>		<b>M-RPM:</b>						<b>Misc:</b>		\$ -		<b>Consultant:</b>		\$ -	
<b>START</b>	<b>END</b>	<b>TIME</b>					<b>Total Rot. Hrs:</b>						<b>Daily Total:</b>		\$ 24,480		<b>Drilling Mud:</b>		\$ -	
6:00	12:30	6.5	SCHALL DRILLING RIG 5 SPUD WELL DRILL F/O TO 360'													<b>Misc. / Labor:</b>		\$ 1,600		
12:30	13:30	1	T.O.H. AND L/D DRILL STRING													<b>Welder:</b>		\$ 1,890		
13:30	14:30	1	R.I.H. 8 JTS OF 8-5/8" 24# N-80 STC TO 351'													<b>Daily Total:</b>		\$ 9,815		
14:30	15:30	1	CEMENT W/CONSOLIDATED CEMENTING. DROP BALL SHEAR FLOAT INSERT CIRC. 5 BBLS													<b>Cum. Wtr:</b>		\$ -		
			PUMP 175 SKS CLASS "A" CEMENT 42 BBLS W/3% CC 2% GEL WASH UP AND DISPLACE													<b>Cum. Fuel</b>		\$ -		
			WITH 19.6 BBLS FRSH WATER BUMP PLUG FLOAT HELD. GOOD RETURNS GOT BACK													<b>Cum. Bits:</b>		\$ -		
			7 BBLS OF GOOD CEMENT.													<b>BHA</b>				
15:30	16:30	1	R/D CONSOLIDATED SERVICES AND SCHALL DRILLING RIG #5.																	
		24.00											<b>BOILER</b>		0		<b>TOTAL BHA =</b>		0.00	
<b>P/U</b>		K#	<b>LITH:</b>												<b>Centrifuge</b>		<b>BKG GAS</b>			
<b>S/O</b>		K#	<b>FLARE:</b>												<b>Gas Buster</b>		<b>CONN GAS</b>			
<b>ROT.</b>		K#	<b>LAST CSG.RAN:</b>		8-5/8"		<b>SET @</b>		351'				<b>PEAK GAS</b>							
<b>FUEL Used:</b>		<b>On Hand:</b>		<b>Co.Man</b>										<b>Jim Weir / Lynn Gibbs</b>		<b>TRIP GAS</b>				
<b>BIT #</b>		ICS	OCS	DC	LOC	B/S	G	ODC	RP											
<b>CONDITION</b>																				