

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400310503

Date Received:

07/30/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19035
2. Name of Operator: OVERLAND RESOURCES LLC
3. Address: 5600 S QUEBEC ST #110-A
City: GREENWOOD State: CO Zip: 80111
4. Contact Name: Gregory Pandolfo
Phone: (303) 800-6175
Fax: (720) 204-4078
Email: greg@overlandresourcesllc.com

5. API Number 05-005-07176-00
6. County: ARAPAHOE
7. Well Name: Bradbury
Well Number: 11-35
8. Location: QtrQtr: NESE Section: 35 Township: 4S Range: 62W Meridian: 6
9. Field Name: PEACE PIPE Field Code: 67900

Completed Interval

FORMATION: J SAND Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 02/01/2012 End Date: 02/01/2012 Date of First Production this formation: 01/30/2012
Perforations Top: 7257 Bottom: 7265 No. Holes: 32 Hole size: 042/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Seven stages: 19,986 gal of FR-66 Water Claweb vicon., 4,996 gal of pHaserFrac 20 visc., 40,579 gal of pHaserFrac 20 visc carrying 1,049.70 100*lb of SAND - PREMIUM - 20/40, BULK, SK (100003678).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 1672

Max pressure during treatment (psi): 2336

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.65

Total acid used in treatment (bbl): 0

Number of staged intervals: 7

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 1672

Fresh water used in treatment (bbl): 1672

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 104970

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 03/19/2012 Hours: 24 Bbl oil: 10 Mcf Gas: 40 Bbl H2O: 18
Calculated 24 hour rate: Bbl oil: 10 Mcf Gas: 40 Bbl H2O: 18 GOR: 4000
Test Method: Pumping Casing PSI: 20 Tubing PSI: 70 Choke Size:
Gas Disposition: FLARED Gas Type: WET Btu Gas: 54 API Gravity Oil: 39
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7126 Tbg setting date: 12/21/2011 Packer Depth: 7218

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Gregory Pandolfo

Title: Manager

Date: 7/30/2012

Email greg@overlandresourcesllc.com

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Attachment Check List

Att Doc Num

Name

400310503

FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Permit	Oper. corrected fresh water volume.	12/3/2013 8:54:42 AM
Permit	Fresh water volume doesn't match total fluid used volume.	11/25/2013 2:47:46 PM
Permit	Reminder sent to opr. Form moved to On Hold.	7/18/2013 2:24:26 PM
Permit	Requested correct date of first production from opr.	7/11/2013 10:58:47 AM
Permit	This form states date of first produciton is 1/30-2012 yet the first form 7 was for Jul 2012. Aug 2012 form 7 shows 4 days of production and 1005 bbls, IP'd at 10 bopd.	12/11/2012 9:46:35 AM

Total: 5 comment(s)