

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400265256

Date Received:

04/10/2012

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067
Email: fincham4@msn.com

5. API Number 05-073-06390-00
6. County: LINCOLN
7. Well Name: ALOHA MULA
Well Number: #9
8. Location: QtrQtr: NESE Section: 19 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: PAWNEE B Status: PLUGGED AND ABANDONED Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 7014 Bottom: 7126 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: ☐

Set CIBP at 7000 feet

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): Max pressure during treatment (psi):

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl):

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: None commercial

Date formation Abandoned: 01/19/2012 Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: 7000 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: TORCH Status: PRODUCING Treatment Type: _____
 Treatment Date: 01/19/2012 End Date: _____ Date of First Production this formation: 03/01/2012
 Perforations Top: 6954 Bottom: 6966 No. Holes: 48 Hole size: 1/4
 Provide a brief summary of the formation treatment: _____ Open Hole: ☐

Acid Job 1200 gal 15% HCL 42 bbl 2% KCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____

Max pressure during treatment (psi): _____

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): _____

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): _____

Fresh water used in treatment (bbl): _____

Disposition method for flowback: _____

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 01/20/2012 Hours: 8 Bbl oil: 8 Mcf Gas: 0 Bbl H2O: 30

Calculated 24 hour rate: Bbl oil: 24 Mcf Gas: 0 Bbl H2O: 90 GOR: _____

Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____

Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 35

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6967 Tbg setting date: 01/20/2012 Packer Depth: 6967

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Aloha Mula # 9 well was producing from Marmaton Pawnee B formation which was abandoned on 1-19-2012 due to no commercial production. CIBP set at 7000'. 1-19-2012 Perf Torch Formation at 6954' - 6966'. Acid Job. Torch formation producing 24 bbls of oil and 90 bbls of water per 24 hour period.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: 4/10/2012 Email: fincham4@msn.com

Attachment Check List

Att Doc Num	Name
400265256	COMPLETED INTERVAL REPORT
400265321	WIRELINE JOB SUMMARY
400270600	WELLBORE DIAGRAM
400290755	FORM 5A SUBMITTED

Total Attach: 4 Files

General Comments

User Group

Comment

Comment Date

--	--	--

Total: 0 comment(s)