

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400616540 Date Received: 05/29/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 78110 2. Name of Operator: SWEPI LP 3. Address: 150 N DAIRY ASHFORD City: HOUSTON State: TX Zip: 77079 4. Contact Name: Anne Baldrige Phone: (303) 305-7555 Fax: Email: a.baldrige@shell.com

5. API Number 05-081-07759-00 6. County: MOFFAT 7. Well Name: Herring Draw Well Number: 3-33 8. Location: QtrQtr: LOT 4 Section: 33 Township: 5N Range: 90W Meridian: 6 9. Field Name: WADDLE CREEK Field Code: 90450

Completed Interval

FORMATION: NIOBRARA Status: SHUT IN Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 10/14/2013

Perforations Top: 2781 Bottom: 6575 No. Holes: Hole size: 1/2

Provide a brief summary of the formation treatment: Open Hole: [X]

No formation treatment. Did not perforate, liner was pre-perforated (2" x 0.5" holes).

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: []

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/14/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 8 Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 8 GOR: 0 Test Method: Rod Pump Casing PSI: 69 Tubing PSI: 23 Choke Size: Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 0 API Gravity Oil: 42 Tubing Size: 2 + 7/8 Tubing Setting Depth: 2804 Tbg setting date: 09/26/2013 Packer Depth:

Reason for Non-Production: Tubing anchor set at 2,618'. Does not have a pressure sealing packer.

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Steve Compton

Title: Environmental Engineer Date: 5/29/2014 Email c-steven.compton@shell.com
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400616540	FORM 5A SUBMITTED
400616633	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: Could be some Mancos open for production. No formation open has demonstrated any economic producing capacity so formation description is trivial point.	11/3/2014 8:03:16 AM

Total: 1 comment(s)