

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400616540

Date Received:

05/29/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 78110

2. Name of Operator: SWEPI LP

3. Address: 150 N DAIRY ASHFORD

City: HOUSTON State: TX Zip: 77079

4. Contact Name: Anne Baldrige

Phone: (303) 305-7555

Fax:

Email: a.baldrige@shell.com

5. API Number 05-081-07759-00

7. Well Name: Herring Draw

8. Location: QtrQtr: LOT 4 Section: 33 Township: 5N Range: 90W Meridian: 6

9. Field Name: WADDLE CREEK Field Code: 90450

6. County: MOFFAT

Well Number: 3-33

Completed Interval

FORMATION: NIOBRARA

Status: SHUT IN

Treatment Type:

Treatment Date: End Date: Date of First Production this formation: 10/14/2013

Perforations Top: 2781 Bottom: 6575 No. Holes: Hole size: 1/2

Provide a brief summary of the formation treatment:

Open Hole: ☒

No formation treatment. Did not perforate, liner was pre-perforated (2" x 0.5" holes).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/14/2013 Hours: 24 Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 8

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 18 Bbl H2O: 8 GOR: 0

Test Method: Rod Pump Casing PSI: 69 Tubing PSI: 23 Choke Size:

Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 0 API Gravity Oil: 42

Tubing Size: 2 + 7/8 Tubing Setting Depth: 2804 Tbg setting date: 09/26/2013 Packer Depth:

Reason for Non-Production: Tubing anchor set at 2,618'. Does not have a pressure sealing packer.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Steve Compton

Title: Environmental Engineer

Date: 5/29/2014

Email: c-steven.compton@shell.com

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### **Attachment Check List**

**Att Doc Num**

**Name**

400616540	FORM 5A SUBMITTED
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400616633	WELLBORE DIAGRAM
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Total Attach: 2 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit	Passes Permitting: Could be some Mancos open for production. No formation open has demonstrated any economic producing capacity so formation description is trivial point.	11/3/2014 8:03:16 AM
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Total: 1 comment(s)