

FORM  
5A

Rev  
06/12

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400613847

Date Received:

05/23/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10433  
2. Name of Operator: PICEANCE ENERGY LLC  
3. Address: 1512 LARIMER STREET #1000  
City: DENVER State: CO Zip: 80202  
4. Contact Name: mel lackie  
Phone: (303) 339-4400  
Fax: (303) 339-4399  
Email: mlackie@laramie-energy.com

5. API Number 05-077-10106-00  
6. County: MESA  
7. Well Name: Hawxhurst  
Well Number: 24-10B  
8. Location: QtrQtr: NESE Section: 24 Township: 9S Range: 95W Meridian: 6  
9. Field Name: BRUSH CREEK Field Code: 7562

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 04/08/2014 End Date: 04/10/2014 Date of First Production this formation: 04/21/2014  
Perforations Top: 4792 Bottom: 5743 No. Holes: 134 Hole size: 35

Provide a brief summary of the formation treatment:

Open Hole: ☐

60 bbls 15% HCL acid; 39,346 bbls slickwater; 781,460 # 30/50 white sand

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 39406

Max pressure during treatment (psi): 3162

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 0.84

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.70

Total acid used in treatment (bbl): 60

Number of staged intervals: 5

Recycled water used in treatment (bbl): 12591

Flowback volume recovered (bbl): 15843

Fresh water used in treatment (bbl): 26755

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 781460

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 05/06/2014 Hours: 1 Bbl oil: 0 Mcf Gas: 33 Bbl H2O: 12  
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 792 Bbl H2O: 288 GOR: 0  
Test Method: flowing Casing PSI: 1150 Tubing PSI: 580 Choke Size: 24  
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1100 API Gravity Oil: 0  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 5234 Tbg setting date: 04/24/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: mel lackie

Title: engineering technician Date: 5/23/2014 Email mlackie@laramie-energy.com  
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### Attachment Check List

**Att Doc Num**      **Name**

400613847	FORM 5A SUBMITTED
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Total Attach: 1 Files

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