

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400470816

Date Received:

08/27/2013

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 78110

2. Name of Operator: SWEPI LP

3. Address: 150 N DAIRY ASHFORD

City: HOUSTON State: TX Zip: 77079

4. Contact Name: Steve Compton

Phone: (303) 305-4017

Fax: (303) 305-7554

Email: C-Steven.Compton@shell.com

5. API Number 05-081-07731-00

7. Well Name: Wood Gulch

6. County: MOFFAT

Well Number: 1-36

8. Location: QtrQtr: LOT 12 Section: 36 Township: 4N Range: 92W Meridian: 6

9. Field Name: WILDCAT Field Code: 99999

## Completed Interval

FORMATION: NIOBRARA

Status: SHUT IN

Treatment Type:

Treatment Date: End Date: 11/07/2012 Date of First Production this formation:

Perforations Top: 1738 Bottom: 3858 No. Holes: Hole size:

Provide a brief summary of the formation treatment: Open Hole: ☒

No formation treatment. did not perforate, liner was pre-perforated (2" x 0.25" slots).

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 11/07/2012 Hours: 24 Bbl oil: 4 Mcf Gas: 0 Bbl H2O: 23

Calculated 24 hour rate: Bbl oil: 4 Mcf Gas: 0 Bbl H2O: 23 GOR: 0

Test Method: facility Casing PSI: 18 Tubing PSI: 29 Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 42

Tubing Size: 2 + 7/8 Tubing Setting Depth: 3749 Tbg setting date: 10/23/2012 Packer Depth: 3736

Reason for Non-Production: It is unclear if produced oil isn't just OBM from the drilling process, as this well has never really produced.

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Tbg anchor @ 3736' does not have pressure seals. Gas Disposition, Gas Type, Btu Gas, and GOR not measured.

This is a revised Form 5A to update the well status to Temporarily Abandoned.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Steve Compton

Title: Environmental Engineer Date: 8/27/2013 Email C-Steven.Compton@shell.com

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### **Attachment Check List**

**Att Doc Num**      **Name**

400470816	FORM 5A SUBMITTED
400470834	WELLBORE DIAGRAM

Total Attach: 2 Files

### **General Comments**

**User Group**      **Comment**      **Comment Date**

Permit	Changes status to SHUT IN because there is no bridge plug and tubing anchor does not seal well bore.	10/23/2014 10:24:55 AM
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Total: 1 comment(s)