

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
10/28/2014Document Number:
668302942

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	425072	424660	JOHNSON, RANDELL	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Group, Email		cogcc.djinspections@encana.com	Group Email
House, Chris	303-774-3972	larry.house@encana.com	Strategic Projects Advisor

Compliance Summary:QtrQtr: NWNE Sec: 17 Twp: 2N Range: 68W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
424643	WELL	PR	05/03/2013	OW	123-34127	FILE 41-17	SI	<input checked="" type="checkbox"/>
424648	WELL	PR	04/05/2013	OW	123-34128	FILE 1-17	SI	<input checked="" type="checkbox"/>
424650	WELL	PR	04/05/2013	OW	123-34129	FILE 6-0-17	SI	<input checked="" type="checkbox"/>
424651	WELL	PR	04/05/2013	OW	123-34130	FILE 32-17	SI	<input checked="" type="checkbox"/>
424670	WELL	PR	04/05/2013	OW	123-34131	FILE 8-2-17	SI	<input checked="" type="checkbox"/>
424671	WELL	PR	04/05/2013	OW	123-34132	FILE 4-2-17	SI	<input checked="" type="checkbox"/>
424681	WELL	PA	02/10/2012	GW	123-34133	FILE 42-17	PA	<input type="checkbox"/>
425072	WELL	PR	05/03/2013	OW	123-34264	FILE 31-17	SI	<input checked="" type="checkbox"/>
427632	WELL	PR	04/03/2013	OW	123-35057	FILE 42-17 X	SI	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>8</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: <u>1</u>	Separators: <u>3</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: <u>1</u>	Oil Tanks: <u>3</u>	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	Fiberglass production tank does not have the required contents or capacity signage	Install sign to comply with rule 210.	11/28/2014
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	Chain-link fencing		
IGNITOR/COMBUST OR	SATISFACTORY	Chain-link fencing		
WELLHEAD	SATISFACTORY	Chain-link fencing		
SEPARATOR	SATISFACTORY	Chain-link fencing		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY	Pipeline meter and metal meter run house		
Emission Control Device	5	SATISFACTORY			
Pig Station	1	SATISFACTORY			
Gas Meter Run	2	SATISFACTORY	Operator check meters on outlets of separators		
Plunger Lift	8	SATISFACTORY			
Horizontal Heated Separator	2	SATISFACTORY			

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
OTHER	1	OTHER	FIBERGLASS AST	40.142390,-105.023450
S/A/V:	SATISFACTORY		Comment:	Contents and capacity unknown - no signage
Corrective Action:				Corrective Date:

Paint	
Condition	Adequate

Inspector Name: JOHNSON, RANDELL

Other (Content) _____
Other (Capacity) _____
Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	OTHER	STEEL AST	40.142390,-105.023450

S/A/V: SATISFACTORY	Comment: 330 bbls
Corrective Action:	Corrective Date:

Paint

Condition	Adequate
-----------	----------

Other (Content) _____
Other (Capacity) _____
Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 425072

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 424643 Type: WELL API Number: 123-34127 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: Producing intermittently

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 424648 Type: WELL API Number: 123-34128 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 424650 Type: WELL API Number: 123-34129 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 424651 Type: WELL API Number: 123-34130 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 424670 Type: WELL API Number: 123-34131 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 424671 Type: WELL API Number: 123-34132 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425072 Type: WELL API Number: 123-34264 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 427632 Type: WELL API Number: 123-35057 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Reportable: GPS: Lat Long

Proximity to Surface Water: _____

Depth to Ground Water: _____

Water Well:

Lat _____

Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In _____ Production areas stabilized ? In _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In _____

Production areas have been stabilized? In _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Inspector Name: JOHNSON, RANDELL

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			
Other	Pass	Other	Pass			Vegetation

S/A/V: SATISFACTOR
Y _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)