

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
----	----	----	----

Inspection Date:
10/28/2014Document Number:
666800215Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	424388	335004	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Kellerby, Shaun		shaun.kellerby@state.us.co	
Contact, General		cogcc.inspections@encana.com	

Compliance Summary:QtrQtr: NWNW Sec: 11 Twp: 7S Range: 94W**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
293631	WELL	PR	05/17/2012	GW	045-15064	FEDERAL SAVAGE 11-11B (RD-11)	PR	<input checked="" type="checkbox"/>
293633	WELL	PR	03/26/2012	GW	045-15065	FEDERAL SAVAGE 11-5C (RD-11)	PR	<input checked="" type="checkbox"/>
293634	WELL	PR	05/17/2012	GW	045-15067	FEDERAL 10-1D (RD-11)	PR	<input checked="" type="checkbox"/>
293636	WELL	PR	05/17/2012	GW	045-15066	FEDERAL 2-13C (RD-11)	PR	<input checked="" type="checkbox"/>
293637	WELL	PR	05/17/2012	GW	045-15068	FEDERAL SAVAGE 11-6C (RD-11)	PR	<input checked="" type="checkbox"/>
293639	WELL	PR	05/17/2012	GW	045-15069	FEDERAL SAVAGE 11-5 (RD-11)	PR	<input checked="" type="checkbox"/>
420604	WELL	PR	05/17/2012	GW	045-20185	FEDERAL SAVAGE 11-3C (RD-11)	PR	<input checked="" type="checkbox"/>
420606	WELL	PR	09/25/2012	GW	045-20186	FEDERAL SAVAGE 11-3B (RD-11)	PR	<input checked="" type="checkbox"/>
420607	WELL	PR	03/25/2012	GW	045-20187	FEDERAL 11-7C (RD-11)	PR	<input checked="" type="checkbox"/>
420608	WELL	PR	05/17/2012	GW	045-20188	FEDERAL SAVAGE 11-3A (RD-11)	PR	<input checked="" type="checkbox"/>
424388	WELL	PR	05/17/2012	GW	045-20907	Federal Savage 11-6B (RD-11)	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: 1	Drilling Pits: _____	Wells: 11	Production Pits: _____
Condensate Tanks: 5	Water Tanks: _____	Separators: 11	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: 1	Oil Pipeline: _____	Water Pipeline: 1
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

LocationSigns/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
------	------	--------	-------------------	---------

☐ Multiple Spills and Releases?Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
LOCATION	SATISFACTORY	4 Wire		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Emission Control Device	1	SATISFACTORY			
Bird Protectors	3	SATISFACTORY			
Plunger Lift	11	SATISFACTORY			
Vertical Heated Separator	11	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY			

Facilities:☐ New Tank

Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CONDENSATE	6	500 BBLS	STEEL AST	39.457570,-107.858690

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
-----------	----------

Inspector Name: Murray, Richard

Other (Content)				
Other (Capacity)				
Other (Type)				
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment
NO	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 424388

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
OGLA	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	10/19/2010
OGLA	kubeczkod	Location is in a sensitive area because of close proximity to surface water, therefore, must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., BMPs associated with stormwater management) sufficiently protective of the nearby surface water.	10/19/2010
OGLA	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	10/19/2010
OGLA	kubeczkod	If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	10/19/2010
OGLA	kubeczkod	Either a lined drilling pit or a closed loop system (which operator has already indicated on the Form 2A) must be implemented.	10/19/2010

S/A/V: SATISFACTORY

Comment:

No drilling or completions being performed at time of inspection, No visual signs of pits or cuttings

Inspector Name: Murray, Richard

CA: <input style="width: 90%;" type="text"/>	Date: <input style="width: 90%;" type="text"/>
Wildlife BMPs:	
S/A/V: <input style="width: 150px;" type="text"/>	Comment: <input style="width: 550px;" type="text"/>
CA: <input style="width: 650px;" type="text"/>	Date: <input style="width: 100px;" type="text"/>
Stormwater:	
Comment: <input style="width: 900px;" type="text"/>	
Staking:	
On Site Inspection (305):	
<u>Surface Owner Contact Information:</u>	
Name: <input style="width: 200px;" type="text"/>	Address: <input style="width: 450px;" type="text"/>
Phone Number: <input style="width: 200px;" type="text"/>	Cell Phone: <input style="width: 150px;" type="text"/>
<u>Operator Rep. Contact Information:</u>	
Landman Name: <input style="width: 200px;" type="text"/>	Phone Number: <input style="width: 150px;" type="text"/>
Date Onsite Request Received: <input style="width: 150px;" type="text"/>	Date of Rule 306 Consultation: <input style="width: 150px;" type="text"/>
Request LGD Attendance: <input style="width: 100px;" type="text"/>	
<u>LGD Contact Information:</u>	
Name: <input style="width: 150px;" type="text"/>	Phone Number: <input style="width: 150px;" type="text"/>
Agreed to Attend: <input style="width: 100px;" type="text"/>	
<u>Summary of Landowner Issues:</u>	
<input style="width: 850px;" type="text"/>	
<u>Summary of Operator Response to Landowner Issues:</u>	
<input style="width: 850px;" type="text"/>	
<u>Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:</u>	
<input style="width: 850px;" type="text"/>	

Facility

Facility ID: <u>293631</u>	Type: <u>WELL</u>	API Number: <u>045-15064</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Plunger lift				
Facility ID: <u>293633</u>	Type: <u>WELL</u>	API Number: <u>045-15065</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Plunger lift				
Facility ID: <u>293634</u>	Type: <u>WELL</u>	API Number: <u>045-15067</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Plunger lift				
Facility ID: <u>293636</u>	Type: <u>WELL</u>	API Number: <u>045-15066</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Plunger lift				
Facility ID: <u>293637</u>	Type: <u>WELL</u>	API Number: <u>045-15068</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
Producing Well				
Comment: Plunger lift				

Inspector Name: Murray, Richard

Facility ID: 293639 Type: WELL API Number: 045-15069 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 420604 Type: WELL API Number: 045-20185 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 420606 Type: WELL API Number: 045-20186 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 420607 Type: WELL API Number: 045-20187 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 420608 Type: WELL API Number: 045-20188 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 424388 Type: WELL API Number: 045-20907 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

DWR Receipt Num: Owner Name: GPS : Lat Long

Field Parameters:

Sample Location:

Emission Control Burner (ECB): Y

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Inspector Name: Murray, Richard

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: Murray, Richard

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT