

Plan of Development

Access: Use existing access.

Drilling: Efficiency Rig

Cuttings: Cuttings will be placed in a trench on the south and east sides of the pad.

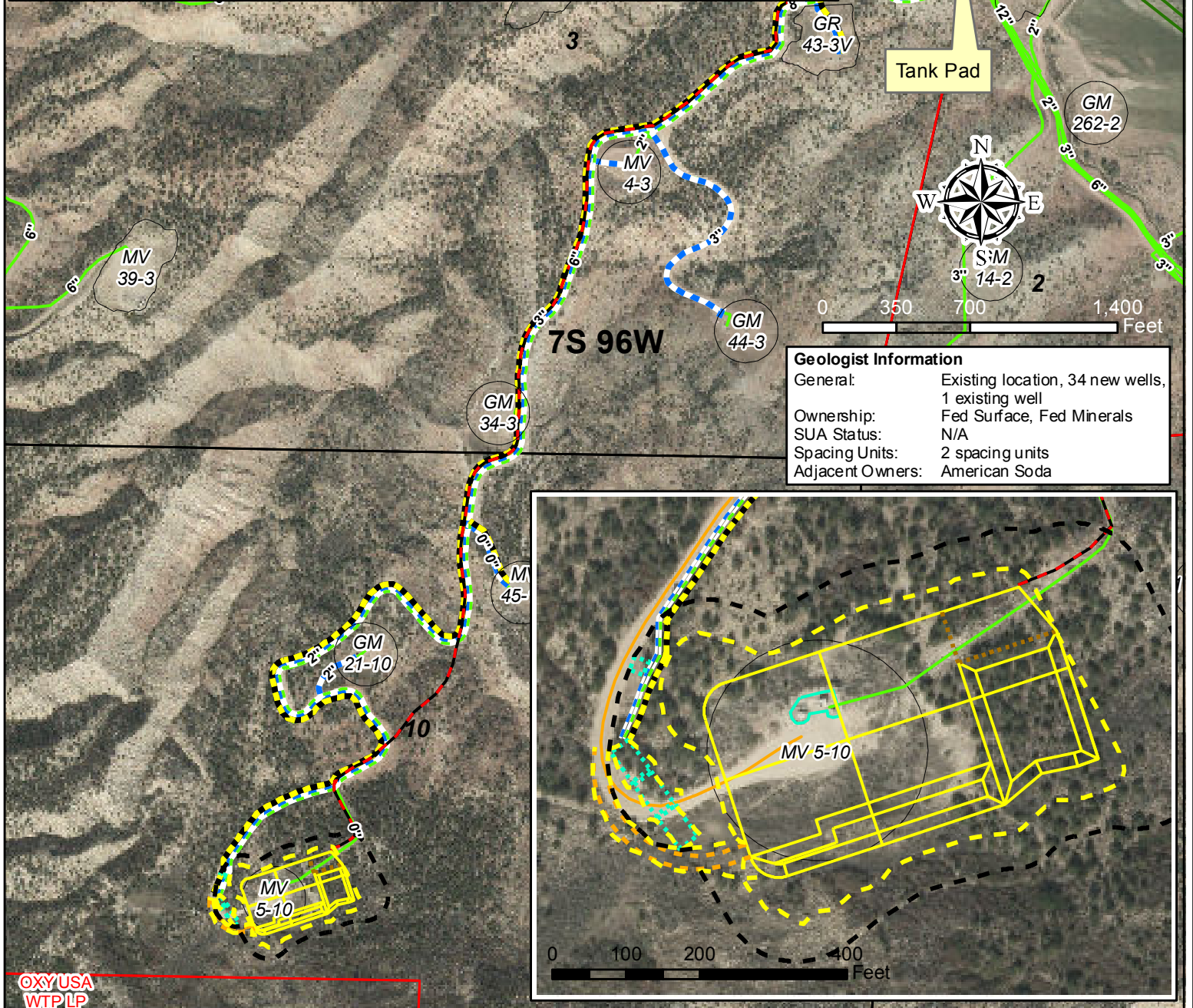
SIMOPS: Yes

Completions: Completions will frac from the GM 42-3 pad. 3-4.5" surface steel frac lines will run from the GM 42-3 frac pad to the MV 5-10 pad. The surface lines will follow existing roads or pipeline corridors from the frac pad past the MV 45-10 pad. It will then go cross country for approximately 600' before meeting back up with the existing road/pipeline ROW.

Flowback: GM 42-3 Pad

Production: A 160' x 30' production pad for units will be located along the north side of the access road right before the road comes onto pad. This area will be tiered to minimize cuts. A blow down tank will be placed just north of the units in a 20' x 20' area. Water and condensate will be piped to the section 3 proposed tank pad.

Pipeline: A new 10" gas line will need to be installed. We will also need a 4" water line and 2" condensate line. The new pipelines will be installed following the road from the MV 5-10 pad down to the tank pad. Water and oil from existing pads will be collected along the way.



Geologist Information

General: Existing location, 34 new wells, 1 existing well

Ownership: Fed Surface, Fed Minerals

SUA Status: N/A

Spacing Units: 2 spacing units

Adjacent Owners: American Soda

Legend

- Proposed Road
- Proposed Cuttings Management Area
- Proposed Production Equipment Area
- Proposed Daylight Line
- Proposed Pad or Pit
- Existing Production Equipment
- Proposed Limit of Disturbance
- Existing Pad
- Proposed Surface Frac Lines (3-4.5")
- Proposed 2" Condensate Line
- Proposed Gas Pipeline (10")
- Proposed 4" Water Line
- Existing Gas Pipeline
- Existing Williams Gas Pipeline
- Parcel Ownership (from Garfield County)

WPX Energy Rocky Mountain, LLC

MV 5-10 Plan of Development
T7S R96W, Section 10

October 15, 2014

