

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:

10/21/2014

Document Number:

668302856

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	425695	425699	JOHNSON, RANDELL	<input type="checkbox"/>	

**Operator Information:**OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

Contact Name	Phone	Email	Comment
Cocciolone, Ashley	720-929-6625	ashley.cocciolone@anadarko.com	Regulatory Supervisor
Kilcrease, Keith	970-506-5926	keith.kilcrease@anadarko.com	Production Superintendent
Avant, Paul	O:720-929-6457, C:720-273-2688	paul.avant@anadarko.com	Rockies Regulatory Affairs
Anadarko, KerrMcGee		cogccinspections@anadarko.com	Kerr McGee

**Compliance Summary:**QtrQtr: NWSE Sec: 36 Twp: 1N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
04/17/2012	667600206	XX	WO	SATISFACTORY			No

**Inspector Comment:****Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
425687	WELL	PR	07/26/2012	OW	123-34463	NORTHGLENN STATE 24-36	SI	<input checked="" type="checkbox"/>
425688	WELL	PR	07/03/2013	OW	123-34464	NORTHGLENN STATE 33-36	SI	<input checked="" type="checkbox"/>
425689	WELL	PR	07/03/2012	OW	123-34465	NORTHGLENN STATE 16-36	SI	<input checked="" type="checkbox"/>
425690	WELL	PR	09/17/2012	OW	123-34466	NORTHGLENN STATE 12-36	SI	<input checked="" type="checkbox"/>
425691	WELL	PR	07/03/2012	OW	123-34467	NORTHGLENN STATE 39-36	SI	<input checked="" type="checkbox"/>
425692	WELL	PR	09/17/2012	OW	123-34468	NORTHGLENN STATE 32-36	SI	<input checked="" type="checkbox"/>
425693	WELL	PR	08/15/2012	OW	123-34469	NORTHGLENN STATE 19-36X	SI	<input checked="" type="checkbox"/>

425694	WELL	PR	07/03/2012	OW	123-34470	NORTHGLENN STATE 15-36	SI	X
425695	WELL	PR	07/26/2012	OW	123-34471	NORTHGLENN STATE 10-36	SI	X
425696	WELL	PR	08/15/2012	OW	123-34472	NORTHGLENN STATE 23-36	SI	X
425697	WELL	PR	08/15/2012	OW	123-34473	NORTHGLENN STATE 36-36	SI	X
425698	WELL	PR	09/17/2012	OW	123-34474	NORTHGLENN STATE 22-36	SI	X
425700	WELL	PR	07/03/2012	OW	123-34475	NORTHGLENN STATE 37-36	SI	X
425701	WELL	PR	08/15/2012	OW	123-34476	NORTHGLENN STATE 13-36	SI	X
425702	WELL	PR	07/13/2012	OW	123-34477	NORTHGLENN STATE 9-36	SI	X
425703	WELL	DG	02/11/2014	OW	123-34478	NORTHGLENN STATE 11-36	SI	X
425714	WELL	PR	08/15/2012	OW	123-34488	NORTHGLENN STATE 14-36	SI	X
425715	WELL	PR	07/28/2012	OW	123-34489	NORTHGLENN STATE 40-36	SI	X

**Equipment:**Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: 18	Production Pits: _____
Condensate Tanks: _____	Water Tanks: 18	Separators: 18	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: 1	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: 1	Oil Tanks: 18	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: 1	Fuel Tanks: _____

**Location****Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK LABELS/PLACARDS	ACTION REQUIRED	Produced water tank (east) does not have the required capacity signage	Install sign to comply with rule 210.	11/21/2014
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

<b>Fencing/:</b>				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Chain-link fencing		
TANK BATTERY	SATISFACTORY	Chain-link fencing		
WELLHEAD	SATISFACTORY	Chain-link fencing		

<b>Equipment:</b>					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Emission Control Device	5	SATISFACTORY			
Gas Meter Run	9	SATISFACTORY	Operator check meters on outlets of separators		
VRU	1	SATISFACTORY			
Pig Station	1	SATISFACTORY			
Plunger Lift	18	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY	Pipeline meter and metal meter run house		
Horizontal Heated Separator	5	SATISFACTORY			

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____
Contents	#	Capacity	Type
PRODUCED WATER	1	OTHER	PBV FIBERGLASS
S/A/V: SATISFACTORY		Comment: Capacity unknown - no signage	
Corrective Action:		Corrective Date:	

**Paint**

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
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Comment \_\_\_\_\_

<b>Facilities:</b>		<input type="checkbox"/> New Tank	Tank ID: _____
Contents	#	Capacity	Type
PRODUCED WATER	1	OTHER	PBV FIBERGLASS
S/A/V: SATISFACTORY		Comment: 210 bbls	
Corrective Action:		Corrective Date:	

**Paint**

Condition	Adequate
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Inspector Name: JOHNSON, RANDELL

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	12	OTHER	STEEL AST	40.001810,-104.950710

S/A/V:	SATISFACTORY	Comment:	315 bbls
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

**Venting:**

Yes/No	Comment	
NO		

**Flaring:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

**Predrill**

Location ID: 425695

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

Operator Rep. Contact Information:

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

LGD Contact Information:

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 425687 Type: WELL API Number: 123-34463 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: \_\_\_\_\_

S/A/V: \_\_\_\_\_ CA Date: \_\_\_\_\_

CA: \_\_\_\_\_

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425688 Type: WELL API Number: 123-34464 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425689 Type: WELL API Number: 123-34465 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☐ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425690 Type: WELL API Number: 123-34466 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☐ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425691 Type: WELL API Number: 123-34467 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425692 Type: WELL API Number: 123-34468 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425693 Type: WELL API Number: 123-34469 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425694 Type: WELL API Number: 123-34470 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425695 Type: WELL API Number: 123-34471 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425696 Type: WELL API Number: 123-34472 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425697 Type: WELL API Number: 123-34473 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425698 Type: WELL API Number: 123-34474 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425700 Type: WELL API Number: 123-34475 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently



**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425701 Type: WELL API Number: 123-34476 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425702 Type: WELL API Number: 123-34477 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425703 Type: WELL API Number: 123-34478 Status: DG Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425714 Type: WELL API Number: 123-34488 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 425715 Type: WELL API Number: 123-34489 Status: PR Insp. Status: SI

**Idle Well**Purpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Producing intermittently

**BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

**Environmental****Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action:

Date:

Reportable:

GPS: Lat

Long

Proximity to Surface Water:

Depth to Ground Water:

**Water Well:**

Lat

Long

DWR Receipt Num:

Owner Name:

GPS :

**Field Parameters:**

Sample Location:

Emission Control Burner (ECB): Y

Comment:

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

**Reclamation - Storm Water - Pit****Interim Reclamation:**

Date Interim Reclamation Started:

Date Interim Reclamation Completed:

Land Use: IRRIGATED

Comment:

1003a. Debris removed? Pass CM

CA

CA Date

Waste Material Onsite? Pass CM

CA

CA Date

Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors removed? Pass CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_  
 Guy line anchors marked? \_\_\_\_\_ CM \_\_\_\_\_  
 CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? In Production areas stabilized ? In  
 1003c. Compacted areas have been cross ripped? \_\_\_\_\_  
 1003d. Drilling pit closed? \_\_\_\_\_ Subsidence over on drill pit? \_\_\_\_\_  
 Cuttings management: \_\_\_\_\_  
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In  
 Production areas have been stabilized? In Segregated soils have been replaced? \_\_\_\_\_

**RESTORATION AND REVEGETATION**Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced \_\_\_\_\_ Recontoured \_\_\_\_\_ 80% Revegetation \_\_\_\_\_

1003 f. Weeds Noxious weeds? \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_ Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: IRRIGATED

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_ Pit mouse/rat holes, cellars backfilled \_\_\_\_\_  
 Debris removed \_\_\_\_\_ No disturbance /Location never built \_\_\_\_\_  
 Access Roads Regraded \_\_\_\_\_ Contoured \_\_\_\_\_ Culverts removed \_\_\_\_\_  
 Gravel removed \_\_\_\_\_  
 Location and associated production facilities reclaimed \_\_\_\_\_ Locations, facilities, roads, recontoured \_\_\_\_\_  
 Compaction alleviation \_\_\_\_\_ Dust and erosion control \_\_\_\_\_  
 Non cropland: Revegetated 80% \_\_\_\_\_ Cropland: perennial forage \_\_\_\_\_  
 Weeds present \_\_\_\_\_ Subsidence \_\_\_\_\_  
 Comment: \_\_\_\_\_  
 Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_ Well Release on Active Location ☐ Multi-Well Location ☐

Inspector Name: JOHNSON, RANDELL

<b>Storm Water:</b>						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass			Vegetation
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR                      Corrective Date: \_\_\_\_\_  
Y \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:**    ☒ NO SURFACE INDICATION OF PIT

## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)