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Rev 6/99

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State of Colorado

Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

RECEIVED
 OCT 02 2014
COGCC
OGCC Employee
 Spill Complaint
 Inspection NOAV
 Tracking No: 200407200

SITE INVESTIGATION AND REMEDIATION WORKPLAN

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED

Spill or Release Plug & Abandon Central Facility Closure Site/Facility Closure Other (describe): _____

OGCC Operator Number: <u>27635</u>	Contact Name and Telephone: <u>Brett Robuck</u>
Name of Operator: <u>Don Robuck</u>	No: <u>308-340-3243</u>
Address: <u>Po Box 1896</u>	Fax: <u>rpllc@msn.com</u>
City: <u>Edwards</u> State: <u>CO</u> Zip: <u>81632</u>	
API Number: <u>001-08788</u> County: <u>Adams</u>	
Facility Name: <u>WIERMAN Lease</u> Facility Number: <u>203279</u>	
Well Name: <u>WIERMAN 6</u> Well Number: <u>6</u>	
Location: (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWSE,7-1S-67W, 6TH PM</u> Latitude: <u>39.97401</u> Longitude: <u>104.929</u>	

TECHNICAL CONDITIONS

Type of Waste Causing Impact (crude oil, condensate, produced water, etc.): Crude Oil

Site Conditions: Is location within a sensitive area (according to Rule 901e)? Y N If yes, attach evaluation. Dry Land Farming

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): Dry Land Farming

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Top Soil

Potential receptors (water wells within 1/4 mi, surface waters, etc.): unknown

Description of Impact (if previously provided, refer to that form or document):

Impacted Media (check):	Extent of Impact:	How Determined:
<input checked="" type="checkbox"/> Soils	<u>Motor Oil and Stuffing Box Leaks</u>	<u>Visual Inspection and NOV's</u>
<input type="checkbox"/> Vegetation	_____	_____
<input type="checkbox"/> Groundwater	_____	_____
<input type="checkbox"/> Surface Water	_____	_____

REMEDATION WORKPLAN

Describe initial action taken (if previously provided, refer to that form or document):
 We brought in a winch truck from ATP out of Hudson CO, and moved all pumping units on site. Barron's Oilfield Service Inc. Out of Fort Lupton CO brought in a backhoe and dump trucks and removed all contaminated dirt under pumping units and at wellhead. Refer to diagrams. All dirt was taken to Buffalo Ridge 11655 CR 59 Keenesburg, CO, 80643 Refer to Ticket 910837.

Describe how source is to be removed:
 All Contaminated dirt was dug up by shovel and backhoe, put in dump truck and taken to Buffalo Ridge 11655 CR 59 Keenesburg, CO, 80643.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:
 Wierman 4, 5, 6 and Sauvage 3-A are all in the first stages of being plugged and abandon. All Contaminated dirt was dug up by shovel and backhoe, put in dump truck and taken to Buffalo Ridge 11655 CR 59 Keenesburg, CO, 80643. New top soil will be brought in when plugging is complete. Plugging first well begins Monday October 6, 2014.

Submit Page 2 with Page 1



Tracking Number: NOAV #200407200 Name of Operator: Energy Search OGCC Operator No: 27635 Received Date: 10/2/14 Well Name & No: Wierman 6 Facility Name & No:

Page 2 REMEDIATION WORKPLAN (Cont.)

OGCC Employee: John Axelson

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.): N/A

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required. We have been in contact with Justin Solomon with LT Environmental as well as Mark and Mike Stonehocker the land owners. We have put in place a plan to plug all Wierman well's 4, 5, 6 and Sauvage 3-A well. Plugging begins monday October 6, 2014. LT Environmental is set to take samples same day and come up with remediation plan that will be done to COGCC requirements. As soon LT has processed dirt sample they are to send result to us and to COGCC.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required? [] Y [x] N If yes, describe: Evaluations of dirt samples from LT Environmental will be sent to you from LT Environment as soon samples are evaluated. We will follow up as well and sent any report we receive from LT Environmental.

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.): All Contaminated dirt was dug up by shovel and backhoe, put in dump truck and taken to Buffalo Ridge 11655 CR 59 Keenesburg, CO, 80643. Wierman 4, 5, 6 and Sauvage 3-A are all in the first stages of being plugged and abandon. All Contaminated dirt was dug up by shovel and backhoe, put in dump truck and taken to Buffalo Ridge 11655 CR 59 Keenesburg, CO, 80643. New top soil will be brought in when plugging is complete. Plugging first well begins Monday October 6, 2014.

IMPLEMENTATION SCHEDULE

Table with 3 columns: Date Site Investigation Began, Date Site Investigation Completed, Date Remediation Plan Submitted, Remediation Start Date, Anticipated Completion Date, Actual Completion Date. Values: 12/16/13, 12/17/13, 10/2/14, 9/3/14, 9/26/14, 9/29/14

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete. Print Name: Brett Robuck Signed: [Signature] Title: Energy Search Date: 10/2/14

OGCC Approved: [Signature] Title: EPS Date: 10/21/14

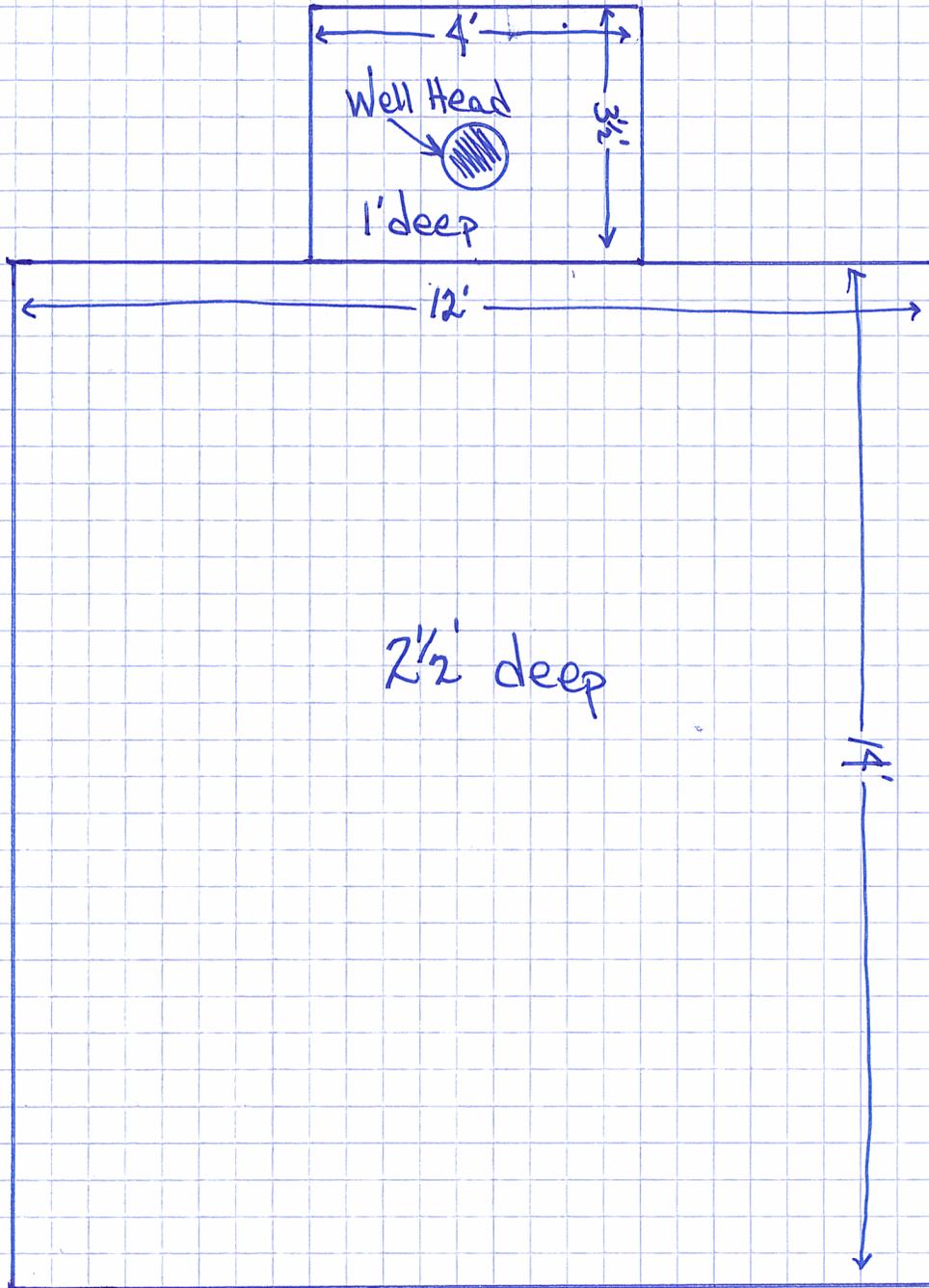
WIERMAN 4, 5, 6 and Sauvage 3-A:

All signage on Weirman 4, 5, 6 and Sauvage 3-A has been fixed and has proper facility names and numbers to comply with rule 210. Battery sign does now list all wells serviced by facilities to comply with rule 210. All water tanks now have the required capacity signage to comply with rule 210.

We brought in a winch truck from ATP out of Hudson CO, and moved all pumping units on site. Barron's Oilfield Service Inc. Out of Fort Lupton CO brought in a backhoe and dump trucks and removed all contaminated dirt under pumping units and at wellhead. Refer to diagrams. All dirt was taken to Buffalo Ridge 11655 CR 59 Keenesburg, CO, 80643 Refer to Ticket's.

All Contaminated dirt was dug up by shovel and backhoe, put in dump truck and taken to Buffalo Ridge 11655 CR 59 Keenesburg, CO, 80643. Wierman 4, 5, 6 and Sauvage 3-A are all in the first stages of being plugged and abandon. All Contaminated dirt was dug up by shovel and backhoe, put in dump truck and taken to Buffalo Ridge 11655 CR 59 Keenesburg, CO, 80643. New top soil will be brought in when plugging is complete. Plugging first well begins Monday October 6, 2014.

Wierman #6



Energy Search contaminated dirt removal.

Wierman 6:

We moved pumping unit and removed all contaminated dirt from under the engine and under pumping unit an area equal to:

Width= 12 ft.
Length= 14 ft.
Depth= 2 ½ ft.

Wierman 6:

We also removed all contaminated dirt around wellhead an area equal to:

Width= 3 ½ ft.
Length= 4 ft.
Depth= 1 ft.

All dirt was removed by shovel and backhoe into a dump truck and taken to Waste Management Buffalo Ridge Landfill 11655 WCR 59 Keenesburg CO 80643

Total amount of NON REGULATED SOLID (Contaminated Soil- Crude oil)
Was equal to:

11.26 Tons



7888873

Buffalo Ridge
11655 CR 59
Keenesburg, CO, 80643
Ph: (303)732-0218

Original
Ticket# 910837

Customer Name	ENERGYSEARCHCO ENERGY SEARCH	Carrier	BARRONS BARRONS OIL FIELD SERVICES
Ticket Date	09/04/2014	Vehicle#	45
Payment Type	Credit Card	Container	Volume
Manual Ticket#		Driver	
Hauling Ticket#		Check#	03783E
Route		Billing #	0000399
State Waste Code		Gen EPA ID	
Manifest	139840		
Destination		Grid	
PO	Wierman#4-#5		
Profile	114289CO (CONTAMINATED SOIL - CRUDE OIL)		
Generator	125-ENERGYSEARCHCOMPANY ENERGY SEARCH COMPANY		

	Time	Scale	Operator	Inbound	Gross	44680 lb
In	09/04/2014 12:50:22	Scale 1	shaddock		Tare	22160 lb
Out	09/04/2014 12:50:22		shaddock		Net	22520 lb
					Tons	11.26

Comments

Hours: M-F 7AM-4PM, Sat: 8AM-1PM

Product	LD%	Qty	UOM	Rate	Tax	Amount	Origin
1 Cont Soil Pet-Tons	100	11.26	Tons				WIERMAN 6,
2 RCR-P-Regulatory C	100		%				WIERMAN 6,
3 FUEL-Fuel Surcharg	100		%				WIERMAN 6,
4 EVF-L-Standard Env	100	1	Load				WIERMAN 6,

Amt \$264.73, Amt Tendered \$264.73, Chg Due \$0.00

Total Tax
Total Ticket



NON-HAZARDOUS WASTE MANIFEST

1. Generator ID Number
N / A

2. Page 1 of 1

3. Emergency Response Phone
(800) 424-8300

4. Waste Tracking Number

139840

5. Generator's Name and Mailing Address

ENERGY SEARCH CO
13600 TRENTON PLACE
BRIGHTON CO 80602

Generator's Site Address (if different than mailing address)

W. J. R. M. A. N. O. Y.
W. J. R. M. A. N. O. Y. #3

Generator's Phone:

(303) 320-6546

6. Transporter 1 Company Name

U.S. EPA ID Number

7. Transporter 2 Company Name

U.S. EPA ID Number

8. Designated Facility Name and Site Address

Buffalo Ridge Landfill
11655 WCR 59
Keenesburg CO 80643

U.S. EPA ID Number

Facility's Phone:

(303) 732-0218

9. Waste Shipping Name and Description

10. Containers

11. Total Quantity

12. Unit Wt./Vol.

NONE

1. NON REGULATED SOLID
(CONTAMINATED SOIL - CRUDE OIL)

114289CO

10

cy

2.

11.25
Tons

1671

3.

4.

13. Special Handling Instructions and Additional Information

Customer Acct #: BR 300 Customer Name: ENERGY SEARCH CO
Transporter 1 address & phone #:
Transporter 2 address & phone #:

14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and governmental regulations.

Generator's/Offoror's Printed/Typed Name

Signature

Month Day Year

Corbin Robison

Corbin Robison

9 | 3 | 14

15. International Shipments

Import to U.S.

Export from U.S.

Port of entry/exit:

Date leaving U.S.:

16. Transporter Acknowledgement of Receipt of Materials

Transporter 1 Printed/Typed Name

Signature

Month Day Year

Transporter 2 Printed/Typed Name

Signature

Month Day Year

17. Discrepancy

17a. Discrepancy Indication Space

Quantity

Type

Residue

Partial Rejection

Full Rejection

17b. Alternate Facility (or Generator)

Manifest Reference Number:

U.S. EPA ID Number

Facility's Phone:

17c. Signature of Alternate Facility (or Generator)

Month Day Year

Landfill

Monofil

Location:

91083710

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

Printed/Typed Name

Signature

Month Day Year

A. G. G. M. C.

[Signature]

9 | 4 | 14

GENERATOR

TRANSPORTER INT'L

DESIGNATED FACILITY

NON-HAZARDOUS WASTE MANIFEST

1. Generator ID Number
N/A

2. Page 1 of 1

3. Emergency Response Phone
(800) 424-9300

4. Waste Tracking Number

139844

5. Generator's Name and Mailing Address

ENERGY SEARCH CO
13600 TRENTON PLACE
BRIGHTON CO 80602

Generator's Site Address (if different than mailing address)

Generator's Phone:

(303) 320-6546

SAVAGE

6. Transporter 1 Company Name

U.S. EPA ID Number

7. Transporter-2 Company Name

U.S. EPA ID Number

8. Designated Facility Name and Site Address

Buffalo Ridge Landfill
11655 WC R 58
Keenesburg CO 80643

U.S. EPA ID Number

Facility's Phone:

(303) 732-0218

9. Waste Shipping Name and Description

10. Containers

11. Total Quantity

12. Unit Wt./Vol.

1. NON REGULATED SOLID
(CONTAMINATED SOIL - CRUDE OIL)

114289CO

NONE

13. Special Handling Instructions and Additional Information

Customer Acct # BR 300 Customer Name ENERGY SEARCH CO
Transporter 1 address & phone # 1234 Savage Ave, Brighton CO 80602
Transporter 2 address & phone # 31557-0899
Winnipeg

14. GENERATOR'S/OFFEROR'S CERTIFICATION: I hereby declare that the contents of this consignment are fully and accurately described above by the proper shipping name, and are classified, packaged, marked and labeled/placarded, and are in all respects in proper condition for transport according to applicable international and governmental regulations.

Generator's/Offeror's Printed/Typed Name

Signature

Month Day Year

15. International Shipments

Import to U.S.

Export from U.S.

Port of entry/exit:

Date leaving U.S.:

Transporter Signature (for exports only):

16. Transporter Acknowledgement of Receipt of Materials

Transporter 1 Printed/Typed Name

Signature

Month Day Year

Transporter 2 Printed/Typed Name

Signature

Month Day Year

17. Discrepancy

17a. Discrepancy Indication Space

Quantity

Type

Residue

Partial Rejection

Full Rejection

17b. Alternate Facility (or Generator)

Manifest Reference Number:

U.S. EPA ID Number

Facility's Phone:

17c. Signature of Alternate Facility (or Generator)

Month Day Year

Landfill

Monofil

Location:

18. Designated Facility Owner or Operator: Certification of receipt of materials covered by the manifest except as noted in Item 17a

Printed/Typed Name

Signature

Month Day Year

GENERATOR

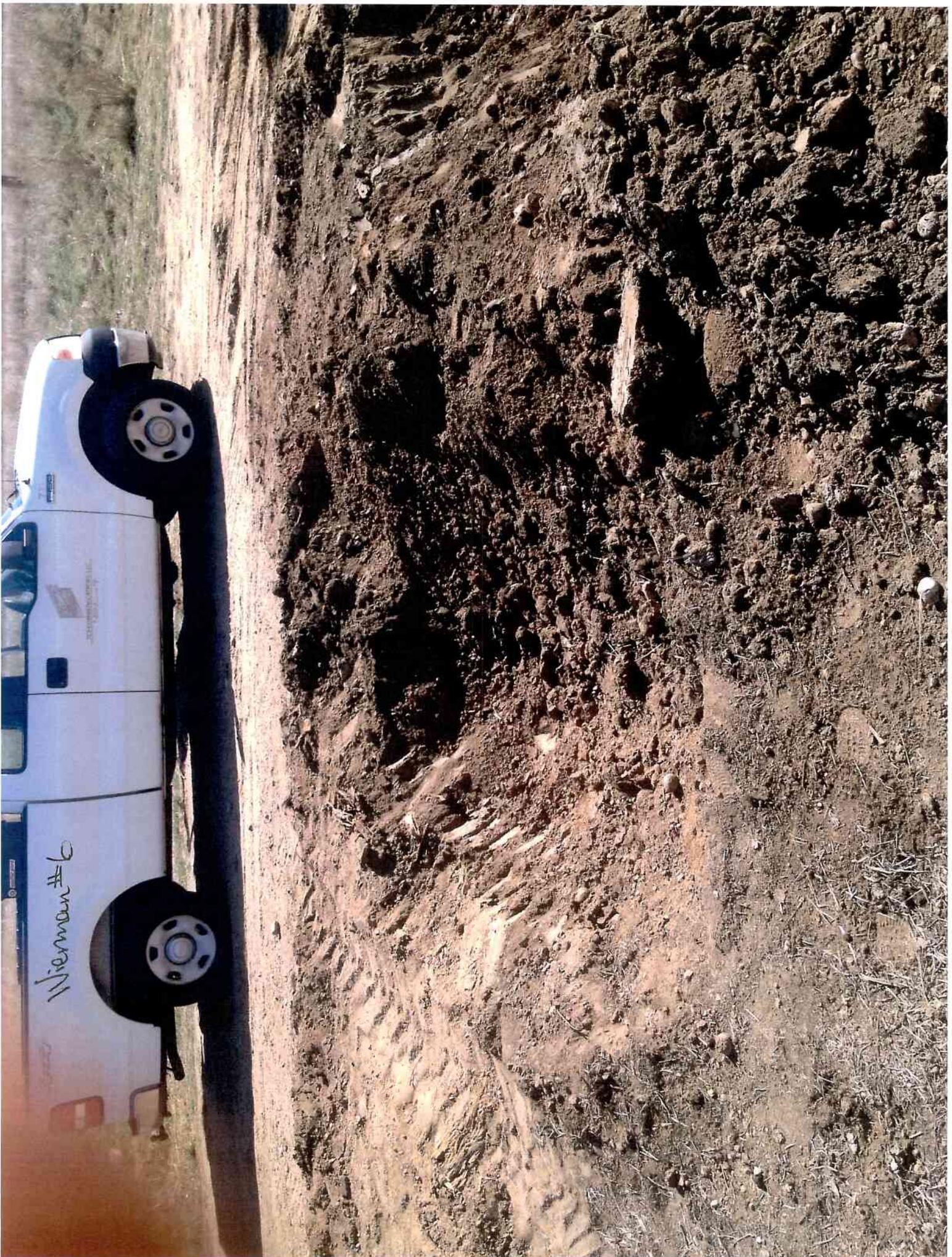
INT'L

TRANSPORTER

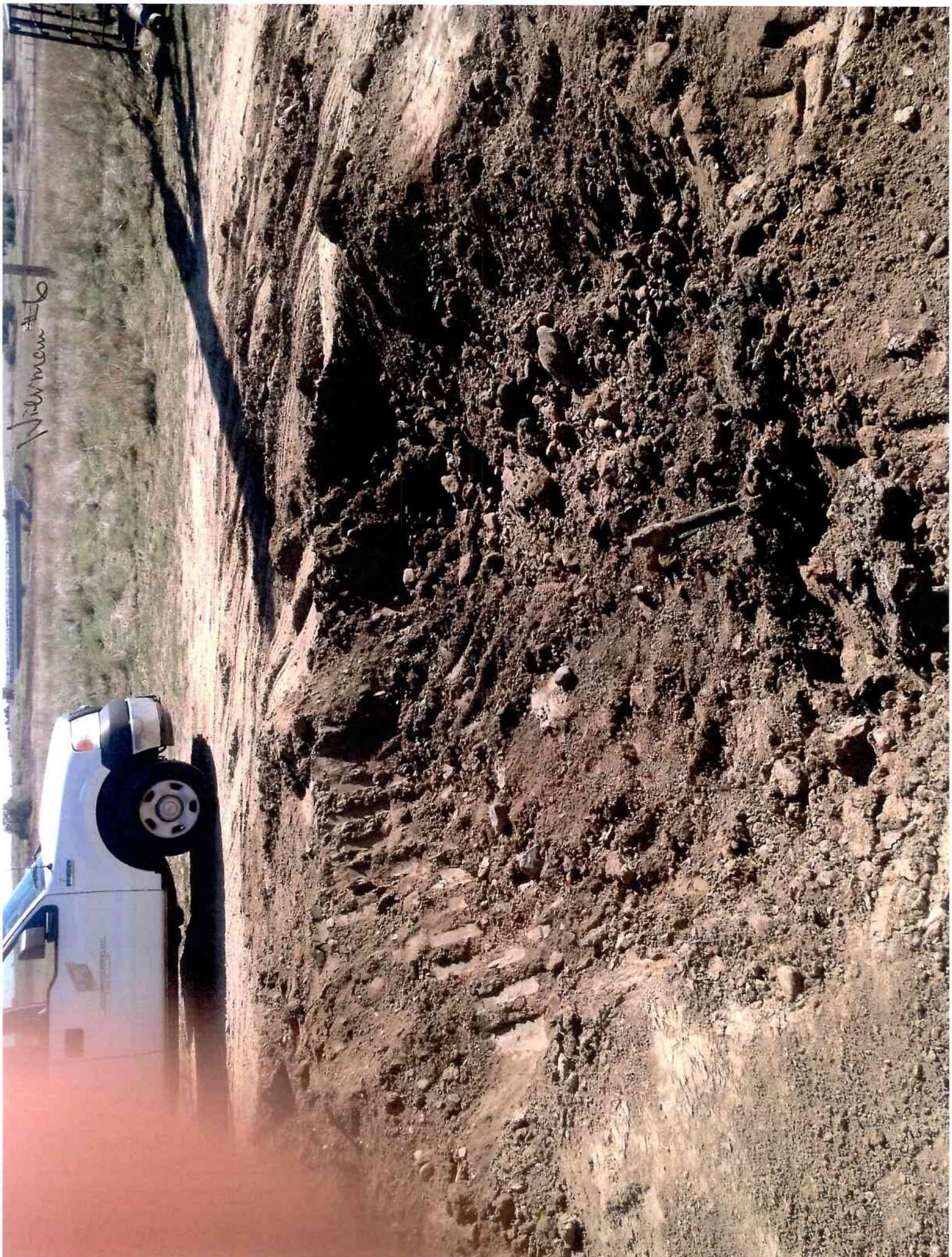
DESIGNATED FACILITY



Wienman #6



Wieman #6



Wierman #6



Wierman #6

Wierman #6



Wierman #6

